

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Woolsey Operating Company LLC

Address: 125 N market, #1000, Wichita, KS 67202

Phone: (620) 886-5606 x27 Operator License #: 33168

Type of Well: oil Gas KCCPKT Per open Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Jeff Klock (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-077-21136-00-01 ⁰⁷⁷

Lease Name: Kinnard

Well Number: A-1

Spot Location (QQQQ): SE - NE - - -

1980 Feet from North / South Section Line

660 Feet from East / West Section Line

Sec. 36 Twp. 32 S. R. 9 East West

County: Harper

Date Well Completed: 8-19-86

Plugging Commenced: 08-22-08

Plugging Completed: 08-26-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	264	
				4 1/2	3807	1850

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 3370', bailed 4 sacks cement with bailer, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, had 16" stretch, ripped casing at 2030', worked pipe, ripped casing at 1850', pipe came free, pulled casing up to 1300', pumped 35 sacks, pulled casing up to 850', pumped 35 sacks, pulled casing up to 315', circulated with 90 sacks to surface, pulled rest of casing, tore down floor and rig, backfilled cellar, waited on state to tag cement, cement fell 30', topped off with 20 sacks dry cement, backfilled cellar.

Name of Plugging Contractor: CLARKE CORPORATION Quality Well Service Inc License #: 31925 5105 RECEIVED
KANSAS CORPORATION COMMISSION

Address: 190 US Highway 56, Ellinwood, KS 67526 KCCPKT Per RBDms **SEP 16 2008**

Name of Party Responsible for Plugging Fees: Woolsey Operating Company LLC

State of _____ County, _____, ss. CONSERVATION DIVISION WICHITA, KS

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Cal w

(Address) 1966 SE Rodeo Dr, Medicine Lodge Ks

SUBSCRIBED and SWORN TO before me this 15th day of Sept 67134 2008
Charlotte C Hoagland My Commission Expires: _____
Notary Public

