

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy.*

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 095-01149-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: Merit Energy Company KCC License #: 32446  
(Owner / Company Name) (Operator's)

Address: 13727 Noel Road, Suite 500 City: Dallas

State: Texas Zip Code: 75240 Contact Phone: ( 972 ) 628 - 1659

Lease: West Spivey Unit (Joe Tjaden A-3) Well #: 7 Sec. 24 Twp. 30 S. R. 08  East  West

SE - SE - SE - ~~SAC~~ Spot Location / QQQQ County: Kingman

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

~~4950~~ 330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)  
*per oper - KCC-Dlg*

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4" Set at: 197' Cemented with: 250 Sacks

Production Casing Size: 7" Set at: 4384' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4292-4385' (Mississippi Chat)

Elevation: 1604' ( G.L. /  K.B.) T.D.: 4385 PBDT: 4368 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached P&A procedures.

**RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 13 2006  
CONSERVATION DIVISION  
WICHITA, KS**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Sarah Bennett, Central Operations Engineer

Merit Energy Company Phone: ( 972 ) 628 - 1478

Address: 13727 Noel Road, Suite 500 City / State: Dallas, TX

Plugging Contractor: Quality Well Services KCC License #: 31925  
(Company Name) (Contractor's)

Address: 401 W. Main St., Lyons, KS 67554 Phone: ( 620 ) 257 - 2719

Proposed Date and Hour of Plugging (if known?): December 2006 -- depending on availability of rig. 2/16/07 12:00 Am

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10 Nov 06 Authorized Operator / Agent: *Sarah Bennett*  
(Signature)

*\* well plugged - KCC-Dlg* Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 *Dist 2*



## PLUG & ABANDONMENT PROCEDURE

**WSU #7 (JOE TJADEN A-3)**  
SE SE SE Sec 24-T30S-R8W  
West Spivey Unit  
Kingman County, KS

**AFE No: 15625**  
KB: 1604 FT  
TD: 4385 FT      PBSD: 4368 FT  
GWI: 93.84%  
PERFS: 4292 – 4385'

**OBJECTIVE:** Plug and Abandon well due to loss of production and holes in 5 ½" casing.

### PROCEDURE:

1. MIRU P&A rig.
2. Kill well if necessary.
3. ND wellhead. NU BOP.
4. Set CIBP @ 4240' (no deeper).
  - Dump 10' CMT on CIBP.
5. TIH w/ workstring and circulate 9#, 36 viscosity mud in hole. TOOH w/ workstring.
  - Mud must remain in hole between plugs.
  - Mud **MUST** be placed between ALL plugs in this procedure.
6. Stretch Test 7" CSG. Shoot 7" CSG at free point and POOH laying down.
7. Spot 50' CMT plugs below and above Salt Section.
  - For depth of Salt Section, call District 2 office at (316) 630-4000.
8. Spot 100' CMT plug from 247' to 147'.
  - Plug must be at least 50' out and 50' in of the 10 ¾" CSG shoe.
9. Spot 30' CMT plug from 34' to 4'.
10. Cut wellhead off 4' below surface of ground.
11. Weld steel plate inside surface casing 1" below lip.
  - Weld well name, number, and date on plate. (ex: TJADEN A-3, 12/1/06)
12. RDMO P&A rig.
13. Remove all unnecessary equipment from location.
14. Restore location to original grade.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOV 13 2006**

CONSERVATION DIVISION  
WICHITA, KS