

NOV 13 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-01191-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____

Well Operator: Merit Energy Company KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 Noel Road, Suite 500 City: Dallas

State: Texas Zip Code: 75240 Contact Phone: (972) 628 - 1659

Lease: West Spivey Unit (C.J. Boyle G-2) Well #: 13 Sec. 23 Twp. 30 S. R. 08 East West

NW - SE - SE - Spot Location / QQQQ County: Kingman

990 1054 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 1028 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 197 Cemented with: 250 Sacks

Production Casing Size: 5 1/2" Set at: 4374 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4278-4324' (Mississippi Chat)

Elevation: 1598 (G.L. / K.B.) T.D.: 4375 PBDT: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached P&A procedures.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Previous owner did not send any logs for this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Sarah Bennett, Central Operations Engineer

Merit Energy Company Phone: (972) 628 - 1478

Address: 13727 Noel Road, Suite 500 City / State: Dallas, TX

Plugging Contractor: Quality Well Services KCC License #: 31925
(Company Name) (Contractor's)

Address: 401 W. Main St., Lyons, KS 67554 Phone: (620) 257 - 2719

Proposed Date and Hour of Plugging (if known?): December 2006 -- depending on availability of rig.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10 Nov 06 Authorized Operator / Agent: Elizabeth Iron
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
* Well already plugged - KCC-Dlg

Dist
2



MERIT ENERGY COMPANY

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2006

CONSERVATION DIVISION
WICHITA, KS

PLUG & ABANDONMENT PROCEDURE

WSU #13 (C.J. BOYLE G-2)
NW SE SE Sec 23-T30S-R8W
West Spivey Unit
Kingman County, KS

AFE No: 15627
KB: 1598 FT
TD: 4375 FT PBDT: 4355'
GWI: 93.84%
PERFS: 4278 – 4324'

OBJECTIVE: Plug and Abandon well due to loss of production and holes in 5 ½" casing.

PROCEDURE:

1. MIRU P&A rig.
2. Kill well if necessary.
3. ND wellhead. NU BOP.
4. Set CIBP @ 4220' (no deeper).
 - Dump 10' CMT on CIBP.
5. TIH w/ workstring and circulate 9#, 36 viscosity mud in hole. TOOH w/ workstring.
 - Mud must remain in hole between plugs.
 - Mud **MUST** be placed between ALL plugs in this procedure.
6. Stretch Test 5 ½" CSG. Shoot 5 ½" CSG at free point and POOH laying down.
7. Spot 50' CMT plugs below and above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000.
8. Spot 100' CMT plug from 247' to 147'.
 - Plug must be at least 50' out and 50' in of the 8 5/8" CSG shoe.
9. Spot 30' CMT plug from 34' to 4'.
10. Cut wellhead off 4' below surface of ground.
11. Weld steel plate inside surface casing 1" below lip.
 - Weld well name, number, and date on plate. (ex: CJ BOYLE G-2, 12/1/06)
12. RDMO P&A rig.
13. Remove all unnecessary equipment from location.
14. Restore location to original grade.