

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 015-19140 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Ambler Well #: 4 Sec. 2 Twp. 28 S. R. 4 East West

C - NW - NE - NW Spot Location / QQQQ County: Butler

4950 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3630 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 60 Cemented with: surface Sacks

Production Casing Size: 5 1/2" Set at: 2610 Cemented with: ? Sacks

List (ALL) Perforations and Bridgeplug Sets: 2190-2200', CIBP @ 2135'

Elevation: 1291 (G.L. / K.B.) T.D.: 2620 P.B.T.D.: 2135 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524-0467 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-18-08 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

SEP 18 2008

CONSERVATION DIVISION
WICHITA, KS

PCT
Dist 2

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company H & M DRILLING CO.
Farm Ambler No. 4

SEC. 2 T. 28 R. 4E
NW NE NW

Total Depth 2621

Comm. 9-27-48

Comp. 10-30-48

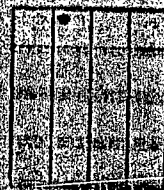
County Butler

KANSAS

Shot or Treated:

Contractor:

ISSUED: 10/2/51



12" 1770'
10" 1730'
5" 2603'

Elevation 1201

60' surface pipe

Production approx. 40 bbls.

Figures indicate Bottom of Formations.

cellar	5	shale, shells	1030	Top of Arbuckle	2620
lime	30	lime	1040	arbuckle	2621
shale	35	shale	1130	Total depth	
lime	50	lime	1145		
shale	55	shale	1165		
lime	85	lime	1190	Tops:	
shale	95	shale	1215	Arbuckle	2620
lime	110	lime	1270		
shale	120	shale	1275	Shows:	
lime	130	lime	1320	Oil	2170-75
red rock	135	lime, shale brks	1340	Gas	2175-77
lime	175	shale, shells	1350	1 1/2 BW	2820
red rock	195	lime	1355		
lime	210	sand, lime 1/2 BW	1365		
shale	215	lime	1390		
lime	235	shale	1405		
shale	240	lime	1440		
lime	245	shale	1445		
shale	265	lime gas at 1465	1485		
lime	270	shale	1500		
shale	300	more gas at 1475			
lime	310	lime	1520		
shale	315	shale	1530		
lime	330	lime	1540		
shale, shells 1 BW	340	shale	1550		
shale	345	shale	1615		
lime	365	shale, shells	1625		
shale	395	shale	1675		
lime	400	lime	1680		
broken lime	405	shale	1685		
lime	410	lime	1690		
shale	430	shale	1695		
lime	440	lime	1720		
shale	460	shale	1725		
lime	490	lime	1730		
lime, shale brks	510	shale	1745		
shale	545	lime	1940		
lime	550	shale	2067		
shale	565	lime	2175		
lime	570	shale	2180		
shale	590	lime	2245		
lime	600	lime	2265		
red rock	610	shale	2298		
shale, shells	630	lime	2305		
lime	635	shale	2353		
shale, shells	755	lime	2365		
1 1/2 BW 60-65		shale	2390		
shale	778	lime	2410		
shale, shells	805	shale, shells	2415		
lime, hard	830	lime	2445		
shale	850	shale	2505		
lime	855	lime	2510		
shale, shells	870	shale	2530		
lime	880	red rock	2545		
shale	910	shale	2575		
shale, shells	985	sandy shale	2595		
lime	990	green shale	2604		
shale, shells	1000	sand	2618		
lime	1020				

But - 1321

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.
PO BOX 438
HAYSVILLE, KS 67060-0438

September 26, 2008

Re: AMBLER #4
API 15-015-19140-00-00
2-28S-4E, 4950 FSL 3630 FEL
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 25, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000