

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 009-25254-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 08-28-08

Well Operator: F.G. Holl Company, LLC KCC License #: 5056  
(Owner / Company Name) (Operator's)

Address: 9431 E. Central - Suite 100 City: Wichita

State: Kansas Zip Code: 67206-2563 Contact Phone: ( 316 ) 684 - 8481

Lease: HISS Well #: 1-35 Sec. 35 Twp. 19 S. R. 14  East  West

N2 - SW - NW - NE Spot Location / QQQQ County: Barton County, Kansas

940 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 791' Cemented with: 300 Sacks

Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: \_\_\_\_\_

Elevation: 1871/1879' ( G.L. /  K.B.) T.D.: 3700' PBTD: \_\_\_\_\_ Anhydrite Depth: 786-812'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

Heavy mud, hulls, cement and plug according to KCC specifications.

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

SEP 29 2008

If not explain why? Drilling contractor did not prepare well log

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Mr. Rob Long Phone: ( 620 ) 793-0915

Address: P.O. Box 308, 701 E. Santa Fe, City / State: Ellinwood, KS 67526

Plugging Contractor: Duke Drilling Company KCC License #: 5929

Address: P.O. box 823, Great Bend, KS 67530 Phone: ( 316 ) 793-8366  
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): 1:00 PM 09/07/08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/16/2008 Authorized Operator / Agent: Loueness Mpanje  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\*Well Plugged - KCC - PKT

PKT

Customer F G Holl Co. LLC		Lease No.		Date	
Lease Miss		Well # 1-35		8-29-08	
Field Order # 18301	Station Pratt KS	Casing 8 7/8	Depth 790	County Barton	State KS
Type Job 8 7/8 surface		Formation Cmw	Legal Description 35-19-14		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size	Shots/Ft 175 SKS	Acid A-con 3% CC, 2% cal set	RATE	PRESS	ISIP	12 #/gal
Depth 790	Depth	From 125 SKS	Pre Pad com, 2% gel, 3% CC, 1/4 # cell Flake	Max		5 Min.	
Volume 49 bbl	Volume	From	Pad	Min		10 Min.	15 #/gal
Max Press 500	Max Press	From	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From		HHP Used		Annulus Pressure	
Plug Depth 790	Packer Depth	From	Flush Fresh water	Gas Volume		Total Load	

Customer Representative Steve Stephens			Station Manager Dave Scott			Treater Allen F. Werth		
Service Units	28443	19989	19842	19960	19919			
Driver Names	A Werth	Keenan	Lesley	Neil	Fremm			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0515					on Loc. Discuss Safety, Setup, Plan Job
0615					out of Hole w/ B.F.
0811					Run BACK IN for short Trip. + CIR.
0930					wait on welder.
0945	300 <sup>#</sup>		80	6	start 8 7/8 casing 23 #
	500 <sup>#</sup>			6	Casing @ 790' Hookup +
					CIR w/ Rig. "Good CIR"
			30		start mix 175 SKS A-con Blend @ 12 #
					start mix 125 SKS common w/
					2% gel, 3% CC, 1/4 # Floxide @ 15 #
					FIN MIX
1012				6	Release Top Rubber Plug.
1025	300 <sup>#</sup>		49	3	start Disp
					slow Rate
					Plug down
					shut in @ well
1100					Knock Loose Wash up + Rack up.
					Job complete
					cmf CIR to Pit
					thanks Allen, Keenan, "NEIL"

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