KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 009-25254-00-00	(Identifier Number of this well).	This must be listed for wells drille	ed since 1967; if no API # was issued,			
indicate original spud or completion date Spud 08	-28-08					
Well Operator: F.G. Holl Company, LLC	W. W. M.	KCC License #: 5056				
Address: 9431 E. Central - Suite 100	wner / Company Name)	City: Wichita	(Operator's)			
	Zip Code: 67206-2563	Contact Phone: (316)	684 - 8481			
	Well #:_ 1-35		S. R. 14			
N2 SW NW NE	Spot Location / QQQQ Count	Barton County, Kansas				
940 Feet (in exact footage) From	✓ North / South (from neare	est outside section corner) Line of S	ection (Not Lease Line)			
Peet (in exact footage) From	✓ East / West (from neare	est outside section corner) Line of S	ection (Not Lease Line)			
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well				
SWD Docket #	ENHR Docket #	Ot	her:			
Conductor Casing Size:	Set at:	Cemented with:	Sacks			
Surface Casing Size: 8-5/8"	Set at: 791'	Cemented with: 300	Sacks			
Production Casing Size:	Set at:	Cemented with:	Sacks			
List (ALL) Perforations and Bridgeplug Sets:			~~~~			
	· · · · · · · · · · · · · · · · · · ·					
Condition of Well:	e if additional space is needed):		RECEIVED KANSAS CORPORATION COMMISSION			
			SEP 2 9 2008			
Is Well Log attached to this application as required? Drilling contract Drilling contract	Yes XNo Is ACO-1 filed ctor did not prepare	(25.1 C)	CONSERVATION DIVISION WICHITA, KS			
Plugging of this Well will be done in accordance List Name of Company Representative authorized Mr. Rob Lông	to be in charge of plugging operation	•				
P.O. Box 308, 701 E. S		City / State:Ellinwood				
Address:		=	,			
		KCC License #:				
Proposed Date and Hour of Plugging (if known?):						
Payment of the Plugging Fee (K.A.R. 82-3-118) w			DIST			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Well Plugged - KCC-PKT



TREATMENT REPORT

Company Holl Co. Lease No. Lease No. Lease No. Lease No. Weil 8 Friel Order State State Fat KS Region State Fat KS Region Tables Size State Fat KS PERFORATING DATA FLUID USED TREATMENT RESUME PERFORATING DATA FLUID USED TREATMENT RESUME Region Tables Size State Fat		85 =			C 3,	A 1 .								· · · · · · · · · · · · · · · · · · ·			
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