# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Medicans   Presco Mestern   LiC	Address: 5665 Flatiron Parkway (Owner/Company Name)		
State   CO		bourder	
Well #: 4-133-30-32 Sec. 33 Twp. 30 R 32	Zip Code: 80301 Col	start Phone: 202 205 116	52
SE			
1,398   Feet from (in exact footage)   North   X   South (from nearest outside section corner) Line of Section (not Lease Line)	ease: Wright Well #: 4-L33-30-32 Sec.	<u>33</u> Twp <u>30</u> R	32 East X Wes
1_242   Feet from (in exact footage)   East /	SE - SE - NW - SW Spot Location/QQQQ County Ha	skell	
Theck One:		,	
SWD Docket #		ion corner) Line of Section (not	Lease Line)
Conductor Çasing Size: N/A Set at: N/A Cemented with: N/A Sacks Surface Casing Size: 8-5/8" Set at: 1,761' Cemented with: 750 Sacks Production Casing Size: 5-1/2" Set at: 1,761' Cemented with: 750 Sacks Production Casing Size: 5-1/2" Set at: 1,761' Cemented with: 750 Sacks  CTPP  List (ALL) Perforations and Bridgeplug Sets: Sqz perfs 5699-01/GFGR 5680/St Louis 5628-38/Sq perfs 5400-02/CIAP 53  Elevation: 2,876' (XGL KB) T.D. 5,825' PBTD 5,380 Anhydrite Depth 1,684' (Stone Corral Formation)  Condition of Well: X Good Poor Casing Leak Junk in Hole  Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.  Is Well Log attached to this application as required? X Yes No Is ACO-1 filed? X Yes No  If not explain why?  Plugging of this Well will be done in accordance with K.S.A. 55-101 at seq. and the Rules and Regulations of the State Corporation Commities Name of Company Representative authorized to be in charge of plugging operations:  Kevin Newman 620-309-8413 Tony Aton 620-952-2403 Phone: 620 655-1958 Kelly Tompkiya.  Address: 303 S. Stubbs Rd. City/State Ulysses, KS  Plugging Contractor to be determined KCC License # (Contractor's)  Contractor's)  RECEIVED KANSAS CORPORATION COMMI	Check One: X Oil Well X Gas Well D&A Cathodic Water	Supply Well	
Set at: 1,761' Cemented with: 750 Sacks forduction Casing Size: 5-1/2" Set at: 5,805' Cemented with: 210 Sacks of CTCP Sacks St. (ALL) Perforations and Bridgeplug Sets: Sqz perfs 5699-01/616R 5680/St Louis 5628-38/Sq perfs 5400-02/01AP 52 (Islanding) Square Squ	SWD Docket # ENHR Docket #	Other	
Production Casing Size: 5-1/2" Set at: 5,805' Cemented with: 210 Sacks C18/5 S	Conductor Casing Size: N/A Set at: N/A Cem	ented with:	N/A Sacks
List (ALL) Perforations and Bridgeplug Sets: Sqz perfs 5699-01/GHCR 5680/St Louis 5628-38/Sq perfs 5400-02/CHDP 53  Elevation: 2,876' (\begin{align*}{c c c c c c c c c c c c c c c c c c c	Surface Casing Size: 8-5/8" Set at: 1,761' Cem	ented with:	750Sacks
List (ALL) Perforations and Bridgeplug Sets: Sqz perfs 5699-01/EHR 5680/St Louis 5628-38/Sq perfs 5400-02/CIBP 52  Clevation: 2,876' (X]G.L. K.B.) T.D. 5,825' PBTD 5,380 Anhydrite Depth 1,684' (Stone Corral Formation)  Condition of Well: X]Good Poor Casing Leak Junk in Hole  Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.  Is Well Log attached to this application as required? X] Yes No Is ACO-1 filed? X] Yes No  If not explain why?  Plugging of this Well will be done in accordance with K.S.A. 55-101 et_seq. and the Rules and Regulations of the State Corporation Commists Name of Company Representative authorized to be in charge of plugging operations:  (Kevin Newman 620-309-8413 Tony Aton 620-952-2403 Phone: 620 655-1958 Kelly Tompkiya (Contractor to be determined KCC License # (Company Name) (Contractor's)  Phone: RECEIVED (Contractor of Plugging (If known?):  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent	Production Casing Size: 5-1/2" Set at: 5,805' Cem	ented with:	210Sacks
lugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission Name of Company Representative authorized to be in charge of plugging operations:  evin Newman 620-309-8413 Tony Aton 620-952-2403 Phone: 620 655-1958 Kelly Tompking didress: 303 S. Stubbs Rd. City/State Ulysses, KS  ugging Contractor to be determined KCC License #  (Company Name) (Contractor's)  Phone: RECEIVED RANSAS CORPORATION COMMI	s Well Log attached to this application as required? X Yes No Is ACO-1	filed? X Yes No	
Cevin Newman 620-309-8413 Tony Aton 620-952-2403   Phone: 620 655-1958   Celly Tompking		ules and Regulations of the S	State Corporation Commis
Address: 303 S. Stubbs Rd. City/State Ulysses, KS  Plugging Contractor to be determined KCC License #  (Company Name) (Contractor's)  Address Phone:  Proposed Date and Hour of Plugging (If known?):  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent KANSAS CORPORATION COMMI			V II . Tam John
Plugging Contractor to be determined KCC License #  (Company Name) (Contractor's)  Address Phone:  Proposed Date and Hour of Plugging (If known?):  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent KANSAS CORPORATION COMMI	Kevin Newman 620-309-8413 Tony Aton 620-952-2403 Phon	ne: <u>620 655-1958</u>	Kelly lompking
(Contractor's)  Address Phone:  Proposed Date and Hour of Plugging (If known?):  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  KANSAS CORPORATION COMMI	ddress: 303 S. Stubbs Rd. City/State U	lysses, KS	
Phone:  Proposed Date and Hour of Plugging (If known?):  RECEIVED RAYSAS CORPORATION COMMIT RECEIVED KANSAS CORPORATION COMMIT		KCC License #	(Contractoria)
RECEIVED Rayment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent KANSAS CORPORATION COMMI		none:	(Contractor s)
RECEIVED Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent KANSAS CORPORATION COMMI			
TO THE CONTROL CONTROL CONTROL	Proposed Date and Hour of Plugging (If known?):		
Date: 9/30/2008 Authorized Operator / Agent: //www.horized Ope			

CONSERVATION DIVISION WICHITA, KS

## ELLORA \* ENERGY

						UK	лγ	LINL	
Ďate:	5/16/2008	Wellnam	e:	Wright 4-L3				QTR:	SESENWSW
Preparer:	H. Leathers	Field:		Wildo				Sec:	33
		County:	Hask	ell	State: _	KS		Twp:	308
Ellere ID:	696	aka: API:	· · · · · · · · · · · · · · · · · · ·	15-081-2	1752			Rge:	32W automatic
Ellora ID:	990	API:		10-001-2	1752			Spud	9/23/2007
KB:	2895		Casing Infor	mation				Ории	0/20/2001
DF:			Size	Weight	Grade	Thread	Тор	Btm	Date Run
GL:	2876		8 5/8	24	J-55			1761	9/25/2007
Diff:	19		5 1/2	15.5	J-55			5805	10/4/2007
			Port Collar					3439	10/4/2007
	Į.		** 4 * 4 . f .						•
			Tubing Infor Size or Item	mation Weight	Grade	Thread	Depth	# of jts	Date Run
	<u> </u>	1   12	Size of item	vveignt	Grade	THEAU	Берит	# 01 )13	0/0/00
		i I I i	<del></del>	<del></del>					0/0/00
									0/0/00
		1							0/0/00
									0/0/00
		!							
		i I I i	Rod Informa Size		esc	Grade	Length	# Run	Date Run
			Size	De	:50	Grade	Lengui	#1(0)7	0/0/00
		i I i							0/0/00
		:     :	<del></del>						0/0/00
									*
Port Collar	3439	<u> </u>	<u> </u>						4.5
Fort Collar	3433	i I — 1 i —	Pump Inform	nation					
			Item				Desc		Date Run
									0/0/00
		i I I i							0/0/00
		!     !	Dundenton I	.4					
		i I - I i -	Producing Ir Formation	Top	Btm	SPF	# of holes	Date Shot	Status
		: I I	St. Louis	5628	5638	4	1 40 1	1/11/2008	CIBP
							7 0 1		<del></del>
							1 0 1		
							0 1		
				<del></del>			<u>. 0 1</u>	<del></del>	<del></del>
			Well History						
		id li	9/25/2007	Cmt 8 5/8	w/ 600 sks li	ite (3% CC.	1/4# Floseal)	&	
			1			CC), cmt did			
			10/4/2007				10% salt 5#	gilsonite 0.5% FL	. 160)
			10/3/2007		Sonic logs r			O 4000 # -	list and allow
			12/27/2007			perf 5400-54		opm @ 1200 #; d	ila not circ;
		id di	12/28/2007		, tag CICR	pen 5400-5-	IUZ.		
		<b>; ]</b>	12/29/2007	Pmp 100 s	sks cmt; did	not circ; sting	out of CICR		
0.00	<b>4</b>	! <b>[</b> ] !	12/31/2007	tag CICR (					
CIBP	5380		1/3/2008		wait on ord		oko omti	out ear to 1000	
sqz perfs	5400-5402		1/5/2008			; sqz w/ 150 ; tag CICR @		out, sqz to 1000	
SQZ PC115	0400 0402		1/11/2008	run CBL; s		, 109 01011 (			
St. Louis	5628-5638		1/12/2008			et pkr at 5560	), acdz w/ 250	gals acid; swab	dry and
CICR	5680			rec 35 bbls					
sqz perfs	5699-5701		1/13/2008			3300, drlg n	nud in tbg; pu	mp 40 BF dn csg	& 15 BF
			1/15/2008	dn tbg; PO		sks cmt; LD	tha		
		Z : T. Spiniskadalis - X	1713/2000	OUT OIDP (	<u> </u>	one only ED			
TOC			-					RECEIVE	=p
							PARICA	S CORPORATION	COMMISSION
Fill	E690		<del></del>				KANSA	3 00 m 0 m m	
PBTD RTD	5680 5825		•					OCT 0 12	2008
OHTD			· · · · · · · · · · · · · · · · · · ·				<del></del>	~~· V 1 '	
•						·		CONSERVATION	DIVISION
								WICHITA,	KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC 5665 FLATIRON PKWY BOULDER, CO 80301 October 07, 2008

Re: WRIGHT #4-L33-30-32 API 15-081-21752-00-00 33-30S-32W, 1398 FSL 1242 FWL HASKELL COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

**Production Department Supervisor** 

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888