

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # <sup>187</sup> ~~15-087-21078-0000~~ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 6/3/2006

Well Operator: Presco Western, LLC KCC License #: 32309

Address: 5665 Flatiron Parkway (Owner/Company Name) City: Boulder (Operator's)

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Mitchell Trust Well #: 5-E23-29-40 Sec. 23 Twp. 29 R. 40  East  West

SW - SW - NW - Spot Location/QQQQ County Stanton

2,309 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)

330 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8"/23# Set at: 1,668' Cemented with: 750 Sacks

Production Casing Size: 4-1/2/10.5# Set at: 5,720' Cemented with: 440 Sacks

List (ALL) Perforations and Bridgeplug Sets: Morrow 4475-480/CIBP 4450/Morrow 4395-407/CIBP 4,325/MRW 4028-36

Elevation: 3,257 ( G.L.  K.B.) T.D. 5,720' PBDT \_\_\_\_\_ Anhydrite Depth 1,649  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

Kevin Newman (620-309-8413) Tony Aton (620-356-5401) Phone: 620 655-1958 Kelly Tompkins

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor to be determined KCC License # \_\_\_\_\_  
(Company Name) (Contractor's)

Address \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Date and Hour of Plugging (If known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski

(Signature)

Keli Kowalski

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KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION  
WICHITA, KS

Dist 1  
PKT

# ELLORA ENERGY

Date: 8/23/2007  
 Preparer: Susan  
 Ellora ID: none

Wellname: Mitchell Trust 5-E23-29-40  
 Field: \_\_\_\_\_  
 County: Stanton State: KS  
 aka: \_\_\_\_\_  
 API: 15-187-21078

QTR: SWSWNW  
 Sec: 23  
 Twp: 29S  
 Rge: 40W  
 automatic

Spud 6/2/2006

KB: 3268  
 DF: \_\_\_\_\_  
 GL: 3257  
 Diff: 11

### Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8	23			0	1668	6/5/2006
4 1/2	10.5			0	5730	6/13/2006
DV tool					none	6/13/2006

### Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
						0/0/00
						0/0/00
						0/0/00
						0/0/00

### Rod Information

Size	Desc	Grade	Length	# Run	Date Run
					0/0/00
					0/0/00
					0/0/00
					0/0/00

### Pump Information

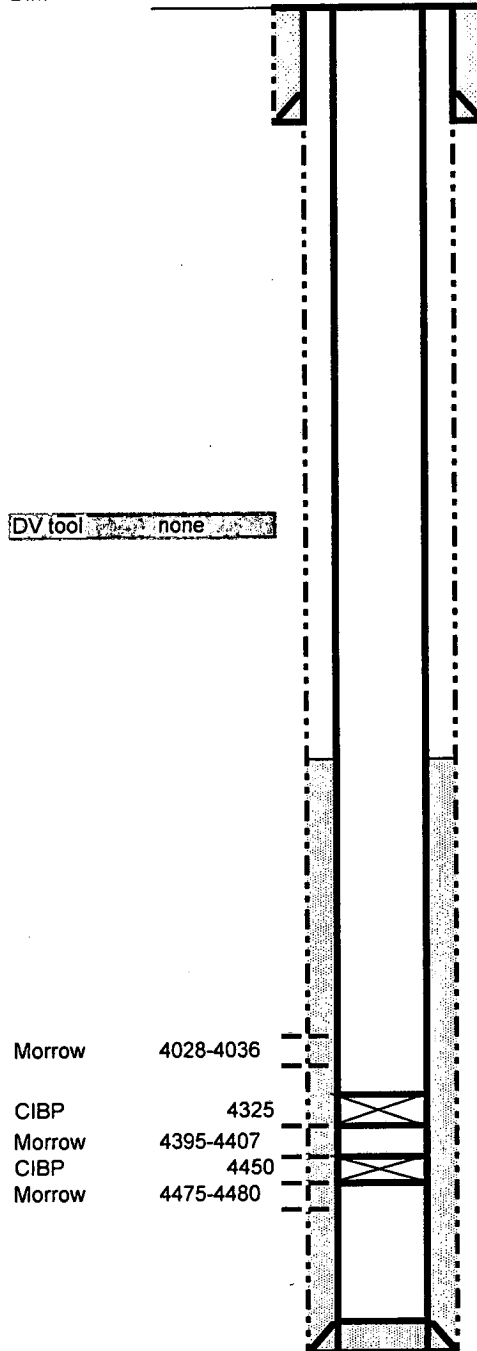
Item	Desc	Date Run
		0/0/00
		0/0/00

### Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
Morrow	4475	4480	4	20	7/5/2006	CIBP
Morrow	4395	4407	4	48	7/9/2006	CIBP
Morrow	4028	4036	4	32	7/10/2006	open

### Well History

6/5/2006	Cmt surface w/ 600 sks lite cmt + 150 sks Class C + 2% CC
6/13/2006	Cmt prod csg 1st stg w/ 440 sks H + add
7/5/2006	Perf 4475-4480 ft w/ 4 spf
7/6/2006	Swab 6 hrs, rec 18 BF; acdz dn tbg x pkr w/ 1500 gals 15% NEFE acid; swab 6 hrs, rec 20 BF
7/7/2006	TOH w/ tbg x pkr
7/9/2006	Set CIBP @ 4450; perf 4395-4407 w/ 4 spf; TIH w/ pkr & tbg; swab, rec 10 BF; acdz w/ 1500 gals 15% NEFE; swab 5.5 hrs, rec 76 BF
7/10/2006	Swab 2 hrs, rec 33 BF; TOH tbg x pkr; set CIBP @ 4325; perf 4028-4036 w/ 4 spf; TIH w/ pkr x tbg; swab, rec 8 BF; acdz w/ 1500 gals 15% NEFE acid; swab 1.5 hrs, rec 25 BF
7/11/2006	Swab 8 hrs, rec 147 BF.
7/12/2006	TOH w/ tbg x pkr; lay dn tbg; SI well.



DV tool none

Morrow 4028-4036  
 CIBP 4325  
 Morrow 4395-4407  
 CIBP 4450  
 Morrow 4475-4480

TOC \_\_\_\_\_  
 Fill \_\_\_\_\_  
 PBTB \_\_\_\_\_  
 RTD 5720  
 OHTD \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION  
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

PRESCO WESTERN LLC  
5665 FLATIRON PKWY  
BOULDER, CO 80301

October 07, 2008

Re: MITCHELL TRUST #5-E23-29-40  
API 15-187-21078-00-00  
23-29S-40W, 2309 FNL 330 FWL  
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888