

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 187-21098-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 9/24/2007

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Garey Well #: 6-521-29-39 Sec. 21 Twp. 29 R. 39 East West

SW - NW - NW - SE Spot Location/QQQQ County Stanton

2.070 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

2.311 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 1,726' Cemented with: 725 Sacks

Production Casing Size: 5-1/2" Set at: 5,983' Cemented with: 190 Sacks

List (ALL) Perforations and Bridgeplug Sets: St. Louis 5,824-28/CIBP 5,814/St. Louis 5,728-31'

Elevation: 3,203' (G.L. K.B.) T.D. 5,990' PBDT 5,814 Anhydrite Depth 1,435'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

Kelly Tompkins 620-655-1958, Kevin Newman 620-309-8413 Phone: 620 952-2403 Tony Aton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor to be determined KCC License # _____
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski

(Signature)

Keli Kowalski

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS

ELLORA ENERGY

Date: 5/16/2007
Preparer: H. Leathers

Wellname: Garey 6-J21-29-39
Field: Sand Arroyo
County: Stanton State: KS
aka:
API: 15-187-21098

QTR: SWNWNWSE
Sec: 21
Twp: 29S
Rge: 39W
automatic

Ellora ID: 368

Spud 9/24/2007

KB: 3214
DF: _____
GL: 3203
Diff: 11

Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8	24	J-55		0	1726	9/27/2007
5 1/2	15.5	J-55		0	5983	10/7/2007
Port collar					3051	10/7/2007

Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
						0/0/00
						0/0/00
						0/0/00
						0/0/00
						0/0/00

Rod Information

Size	Desc	Grade	Length	# Run	Date Run
					0/0/00
					0/0/00
					0/0/00

Pump Information

Item	Desc	Date Run
		0/0/00
		0/0/00

Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
St. Louis	5824	5828	4	16	10/26/2007	CIBP
St. Louis	5728	5731	4	12	10/31/2007	sqz'd
St. Louis	5728	5731	4	12	11/12/2007	
				0		

Well History

9/27/2007	Cmt 8 5/8 w/ 575 sks Lite (3%CC, 1/4 # Floseal) & 150 sks Class C (3% CC) cmt did circulate
10/7/2007	Cmt prod csg w/ 190sks ASC (10% salt, 2% gel, 5#sk gilsonite, 1/2% FL160) 10sks m-hole & 15sks r-hole
10/26/2007	Csg swab, pump 10 bbls wtr, perf 5824-5828; RIH w/ pkr
10/27/2007	Set pkr @ 5767; IFL 5100, tbg swab, dried, rec 3.5 BF 100% wtr
10/29/2007	Acdz w/ 6 bbls acid & 35 bbls flush; tbg swab, rec 51.8 bbls wtr for day
10/30/2007	TP 10; tbg swab, IFL 2800, test 7 hrs, rec 41.7 bbls wtr; POOH pkr
10/31/2007	TP 10; Set CIBP @ 5814, perf 5728-5731; RIH w/ pkr @ 5716; tbg swab, IFL 3200; rec 57.6 BF, 3% oil, trace gas, FFL 5600
11/1/2007	TP 15; IFL 2400, swab, rec 30.8 BF 100% wtr, FFL 5700; acdz w/ 6 bbls 15% acid + 36 bbls flush; IFL 1100, tbg swab 7 hrs, rec 109 bbls wtr, FFL 5500.
11/2/2007	TP 20; IFL 2400, tbg swab 8 hrs, rec 90 bbls wtr, FFL 5500; POOH pkr
11/5/2007	Perf sqz holes @ 5760, set CICR @ 5710; sqz w/ 50 sks cmt
11/6/2007	Drill cmt and plug @ 5710
11/7/2007	PT 500, held; perf sqz holes @ 5750
11/8/2007	RIH w/ pkr; sqz w/ 100 sks cmt
11/9/2007	POOH pkr; drill out sqz; PT 1000, ok; POOH tools
11/12/2007	Perf 5728-5731; RIH w/ pkr @ 5629; swab 3 hrs, dried up, FFL 5550, rec 39 BF
11/13/2007	TP vac; swab 2 hrs, IFL 5100, rec 3 BF, dried up; acdz w/ 6 bbls + 24 bbls flush; IFL 300, swab 7 hrs, rec 47 bbls wtr
11/14/2007	TP vac; IFL 5300, rec 2 BF; acdz w/ 12 bbls + 26 bbls flush; tbg swab 6 hrs, rec 142 bbls wtr, FFL 5300.
11/15/2007	TP vac; IFL 4600, tbg swab 8 hrs, rec 22 bbls wtr
11/16/2007	LD tbg; TA well

RECEIVED
KANSAS CORPORATION COMMISSION

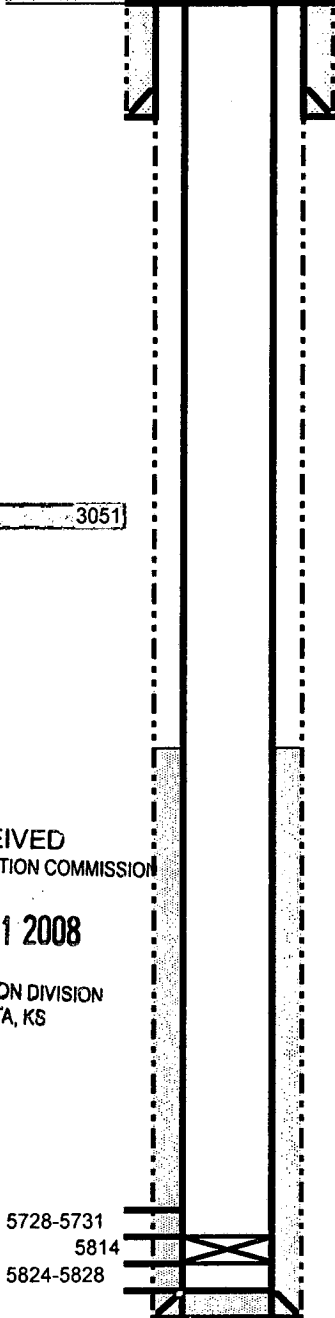
OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

CIBP 5814
St. Louis 5824-5828

TOC ?

Fill _____
PBTD _____
RTD 5990
OHTD _____





CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: Garey #6-J21-29-39
API 15-187-21098-00-00
21-29S-39W, 2070 FSL 2311 FEL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888