### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Well Operator: Presco 1	Western. LLC			KCC Lic	ense #:	32309:	
Address: 5665 Flatiron	(Owner	/Company Name)	City:	Boulder		(Operator's	)
State: CO	Zip Code:	80301		one: <u>303</u> 3	05-1163		
.ease: <u>Diaden Farms</u>		1-B2-29-3 Well#:	3 Sec. <u>2</u>	Twp29_	_R. <u>33</u>		χWes
<u> </u>	NE Spot Locati	ion/QQQQ County	<u> Haskell</u>				
660_ Feet from (in exact for	otage) 💢 North / 🗌	South (from nearest out	side section corr	ner) Line of Sect	tion <i>(not Lea</i>	se Line)	
2,310' Feet from (in exact for	otage) 🗓 East / 🔲	West (from nearest outs	side section corn	er) Line of Secti	on <i>(not Leas</i>	se Line)	
Check One: X Oil Well X	Gas Well D8	BA Cathodic	Water Supply \	<b>Well</b>			
<u></u>		ENHR Docket	#		Other		
Conductor Casing Size:	N/A Set a	at:N/A	Cemented w	ith:	N/A	Sa	acks
Surface Casing Size:	8-5/8" Set a	at:1,798'	Cemented w	ith:	600	Sa	acks
roduction Casing Size:	4-1/2" Set a	at: 5,784'	Cemented w	ith:	290	Sa	acks
CO.		D. <u>5,790</u> PBTD Casing Leak	_	Anhydrite Dep	th (Stor	ne Corral Forma	ation)
Condition of Well:	ood Poor	Casing Leak	Junk	in Hole	(Stor	ne Corral Forma	ation)
Condition of Well:	ood Poor	Casing Leak	Junk	in Hole	(Stor	ne Corral Forma	ntion)
Condition of Well: X Go	ood Poor ch a separate page if a	Casing Leak	Junk	in Hole  KCC rules.	(Stor	ne Corral Forma	ation)
Condition of Well:  Proposed Method of Plugging (attack)  A second stack of this application in the condition of Well Log attached to this application in the condition of Well Log attached to this application in the condition of Well Log attached to this application.	ch a separate page if a	Casing Leak additional space is needed	Junk  d): As per	in Hole  KCC rules.	(Stor	ne Corral Forma	ation)
Condition of Well:  Proposed Method of Plugging (attack)  A second stack of this application in the condition of Well Log attached to this application in the condition of Well Log attached to this application in the condition of Well Log attached to this application.	ch a separate page if a	Casing Leak additional space is needed	Junk  d): As per	in Hole  KCC rules.	(Stor	ne Corral Forma	ation)
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Keli Kowalski

**CONSERVATION DIVISION** 

# ELLORA\*ENERGY

## **Perforations**

Well Name: Diaden Farms 1-B2-29-33

PI/UWI         Surface Legal Location           5-081-21747-0000         Sec 2 T29S R33W W/2           Vell Configuration Type         Original KB Elevation (ft)				rthwest Kans		ate/Province ansas			
			KB-Ground Distance (ft) KB-Casing Fl			inge Distance (ft)	KB-Tut	Tubing Head Distance (ft)	
Vertical  Well Config: Vertical - Original Ho	2,964.00	14.040.0.4	11.		-00				
Schematic - J	Actual	<b>4,618.0-4</b> Date	,626.0ftKB on 1	Zone Zone	.00	Top (ftKB)		Bottom (fti	
	·		/11/2007	Kansas City A		4,618.0			4,626.0
		Perforation (	Company	Conveyance Met	hod	Gun Size (in)		Carrier Ma	ike
		Shot Density	(shots/ft)	Charg	је Туре	<u> </u>	Phasing (°)	)	·
			4.0			F			
		Orientation	•			Orientation Method			
		Over/Under	Balanced Over/Unde	er Pres (psi) FL MI	D Before (ftKB)	FL MD After (ftKB)	P (init surf)	(psi)	P (final surf) (psi)
593 X	4,618-4,626, 10/11/2007, Zone: Kansas City A, Original Hole	Reference Log							
Kansas City A, Original H Swope		Perforation Statuses						***	
		Date		Status			Comment		<u> </u>
		4 078 0-4	,990.0ftKB on	10/8/2007 00:0	<u> </u>			f de co	
		4,970.0-4 Date	,990.01010	Zone		Top (ftKB)		Bottom (ft	
			0/8/2007	Cherokee, O		4,978.0 Gun Size (in)		Carrier M	4,990.0
	4,978-4,990, 10/8/2007, Zone: Cherokee, Original Hole	Perforation (	company	Conveyance Met	nou	Guil Size (iii)		Carrior III	
<b>運搬</b>		Shot Density	(shots/ft)	Charg	је Туре		Phasing (°	)	
		Orientation				Orientation Method	·		
		Over/Under	Balanced Over/Undo	er Pres (psi) FL M	D Before (ftKB)	FL MD After (ftKB)	P (init surf	) (psi)	P (final surf) (psi)
		Reference L	og				<u> </u>		
	5,347-5,360, 10/2/2007, Zone: Morrow, Original Hole		P 10 10 10 10 10 10 10 10 10 10 10 10 10				<del></del>		<del> </del>
	Morrow, Original Flore		on Statuses	Olaha	· · · · · · · · · · · · · · · · · · ·	<del></del>	Comment		<u>san a aya ka ka</u>
**************************************		Date	101 1052216	Status			Comment	<u> </u>	
		5.347.0-5	,360.0ftKB on	10/2/2007 00:0	00		¥.	1.1	ansis Hariba di James Janes
		Date		Zone		Тор (ftKB) 5,347.0		Bottom (fi	кв) 5,360.0
		Perforation (	0/2/2007 Company	Morrow, Origi Conveyance Met		Gun Size (in)		Carrier M	<u> </u>
							1		
		Shot Density	(shots/ft)	Char	де Туре		Phasing (°	)	
		Orientation		······		Orientation Method			
		Over/Under	Balanced Over/Und	er Pres (psi) FL M	D Before (ftKB)	FL MD After (ftKB)	P (init surf	) (psi)	P (final surf) (psi)
		Reference L	og				1		
						4 C	<del></del>		
		Perforati Date	on Statuses	Status			Comment		
			,676.0ftKB on		00	Top (ftKB)	<u></u>	Bottom (f	IKB)
		Date 1	0/1/2007	Zone St. Louis, Or	iginal Hole	5,672.0		Somon (i	5,676.0
		Perforation (	Company	Conveyance Met	hod	Gun Size (in)		Carrier M	lake
XX 56	,50	Shot Density	(shots/ft)	Char	де Туре	1	Phasing (	")	
		Orientation				Orientation Method	<u></u>		<u></u>
		Over/Under	Balanced Over/Und	er Pres (psi) FL M	D Before (ftKB)	FL MD After (ftKB)	P (init sur	f) (psi)	P (final surf) (psi)
		Reference L	og				<u></u>		<u> </u>
				· · · · · · · · · · · · · · · · · · ·		K			
	5,672-5,676, 10/1/2007, Zone: St. Louis, Original Hole	Perforati Date	on Statuses	Status			Comment		A CONTRACTOR OF THE SECOND SEC
TD, 5,790, 94/2007									
9/4/2007									



## **Well History**

Well Name: Diaden Farms 1-B2-29-33

				12:	Maria Carda antina Toma
API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
	Sec 2 T29S R33W W/2 NW NE	U S 83 Northwest		Kansas	Vertical
Ground Elevation (ft)			KB-Casing Flange Distance (ft)	Spud Date	Rig Release Date
2,953.00		11.00		8/24/2007	

	200 (200)
Date	Event
8/24/2007	Wellbore Sections: Section: Surface; Size: 12 1/4 in; Act Top: 12.0 ftKB; Act Btm: 1,800.0 ftKB
8/26/2007	Casing Strings: Casing Description: Surface; Set Depth: 1,798.0 ftKB; Comment: <comment?></comment?>
8/26/2007	Cement: Description: Surface Casing Cement; Eval Res: <cement evaluation="" results?="">; Comment: <comment?></comment?></cement>
8/27/2007	Wellbore Sections: Section: Production; Size: 7 7/8 in; Act Top: 1,800.0 ftKB; Act Btm: 5,790.0 ftKB
9/5/2007	Casing Strings: Casing Description: Production; Set Depth: 5,784.0 ftKB; Comment: <comment?></comment?>
9/5/2007	Cement: Description: Production Casing Cement: Eval Res: <cement evaluation="" results?="">; Comment: <comment?></comment?></cement>
9/5/2007	Cement: Description: Production Casing Cement; Eval Res: <cement evaluation="" results?="">; Comment: <comment:></comment:></cement>
10/1/2007	Stimulations & Treatments: Zone: <zone?>: Type: Acidizing: Comment: 12 bbls 15% NEFE and 35 bbls flush</zone?>
10/1/2007	Perforations: Proposed: <proposed??>:Zone: St. Louis, Original Hole; Top: 5,672.0 ftKB; Btm: 5,676.0 ftKB; Shot Dens: <shot density?=""></shot></proposed??>
10/2/2007	Other In Hole: Description: Bridge Plug - Permanent: Top: 5.650.0 ftKB; Btm: 5.653.0 ftKB; OD: 4 in
10/2/2007	Perforations: Proposed: <proposed??>;Zone: Morrow, Original Hole; Top: 5,347.0 ftKB; Btm: 5,360.0 ftKB; Shot Dens: <shot density?=""></shot></proposed??>
10/3/2007	Stimulations & Treatments: Zone: <zone?>; Type: Acidizing; Comment: 24 bbls 14% MCA and 35 bbls flush</zone?>
10/4/2007	Stimulations & Treatments: Zone: <zone?>: Type: Acid Wash: Comment: 36 bbls 15% NEFE and 35 bbls flush</zone?>
10/8/2007	Perforations: Proposed: <proposed??>;Zone: Cherokee, Original Hole; Top: 4,978.0 ftKB; Btm: 4,990.0 ftKB; Shot Dens: <shot density?=""></shot></proposed??>
10/9/2007	Stimulations & Treatments: Zone: <zone?>: Type: Acidizing: Comment: 12 bbls 15% MCA 30 bbls flush</zone?>
10/11/2007	Perforations: Proposed: <proposed??>;Zone: Kansas City A, Original Hole; Top: 4,618.0 ftKB; Btm: 4,626.0 ftKB; Shot Dens: 4.0 shots/ft</proposed??>
10/12/2007	Stimulations & Treatments: Zone: <zone?>; Type: Acidizing; Comment: 12 bbls 15% HCl 30 bbls flush</zone?>
10/22/2007	Cement: Description: Cement Squeeze; Eval Res: <cement evaluation="" results?="">; Comment: <comment?></comment?></cement>
10/24/2007	Tubing Strings: Tubing Description: Tubing; Set Depth: 5,580.0 ftKB; Comment: <comment?></comment?>

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 1 2008

CONSERVATION DIVISAN-WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC 5665 FLATIRON PKWY BOULDER, CO 80301 October 07, 2008

Re: Diaden Farms #1-B2-29-33 API 15-081-21747-00-00

2-29S-33W, 660 FNL 2310 FEL HASKELL COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888