

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 081-21595-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 5/28/2005

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Koehn Well #: 5-F2-28-33 Sec. 2 Twp. 28 R. 33 East West

SW - SW - SE - NW Spot Location/QQQQ County Haskell

2,501 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1,344 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # KCC PCT ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 896' Cemented with: 400 Sacks

Production Casing Size: 4-1/2" Set at: 2,951' Cemented with: 300 Sacks

List (ALL) Perforations and Bridgeplug Sets: Chase 2.726-2.798'

Elevation: 2,972' (G.L. K.B.) T.D. 2,950' PBDT 2,888' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:
Kelly Tompkins 620-655-1958 Kevin Newman 620-309-8413 Phone: 620 -952-2403 Tony Aton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor to be determined KCC License # _____
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski
(Signature)

Keli Kowalski

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

ELLORA ENERGY

Date: 7/8/2008
Preparer: Susan

Wellname: Koehn 5-F2-28-33
Field: Hugoton
County: Haskell State: KS
aka: _____
API: 15-081-21595

QTR: SWSWSENA
Sec: 2
Twp: 28S
Rge: 33W
automatic

Ellora ID: 239

Spud 5/28/2005

KB: 2978
DF: 2977
GL: 2972
Diff: 6

Casing Information

| Size | Weight | Grade | Thread | Top | Btm | Date Run |
|-------------|--------|-------|--------|-----|------|-----------|
| 8 5/8 | 23 | | | 0 | 896 | 5/29/2005 |
| 4 1/2 | 10.5 | | | 0 | 2951 | 5/31/2005 |
| Port Collar | | | | | none | 5/31/2005 |

Tubing Information

| Size or Item | Weight | Grade | Thread | Depth | # of jts | Date Run |
|--------------|--------|-------|--------|-------|----------|----------|
| | | | | | | 0/0/00 |
| | | | | | | 0/0/00 |
| | | | | | | 0/0/00 |
| | | | | | | 0/0/00 |
| | | | | | | 0/0/00 |

Rod Information

| Size | Desc | Grade | Length | # Run | Date Run |
|------|------|-------|--------|-------|----------|
| | | | | | 0/0/00 |
| | | | | | 0/0/00 |
| | | | | | 0/0/00 |
| | | | | | |
| | | | | | |

Pump Information

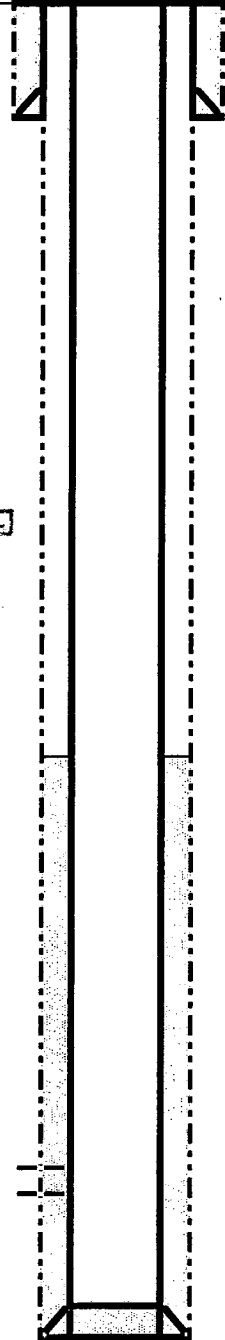
| Item | Desc | Date Run |
|------|------|----------|
| | | 0/0/00 |
| | | 0/0/00 |

Producing Intervals

| Formation | Top | Btm | SPF | # of holes | Date Shot | Status |
|-----------|------|------|-----|------------|-----------|--------|
| Herington | 2726 | 2742 | 4 | 64 | 6/6/2005 | |
| Herington | 2747 | 2760 | 4 | 52 | 6/6/2005 | |
| Krider | 2782 | 2798 | 4 | 64 | 6/6/2005 | |

Well History

| | |
|--------------|---|
| 5/29/2005 | Cmt surface w/ 250 sks lite cmt + 150 sks common cmt + 3% CC; circ 25 sks back |
| 5/31/2005 | Cmt prod csg w/ 300 sks ASC cmt + adds |
| 6/5/2005 | run CBL, PBSD @ 2850 |
| 6/6/2005 | Swab dn csg to PBSD; dump 14 bbls 2% KCl; perf 2726-2742, 2747-2760 & 2782-2798 w/ 4 spf |
| 6/7/2005 | SICP 5; RIH w/ RBP & pkr, RBP @ ?; acdz dn tbg x pkr w/ 56 bbls acid total, all 3 zones; reset RBP @ 2777; swab 3 hrs, rec 44 BF, small blow. |
| 6/8/2005 | SITP 50 SICP 87; IFL 2200, swab 6 hrs, rec 63.2 BF, FFL 2200; POOH pkr; spot 2 sks sd |
| 6/9/2005 | SICP 50; frac w/ foam frac; screened out |
| 6/10/2005 | Flow back 2 hrs; RIH sd pmp; stuck sd pmp 800 ft above RBP; cut sd line |
| 6/14/2005 | foam out sd to 2150 |
| 6/15/2005 | run Impression block, shows sand fill, clean out to 2773, circ clean |
| 6/16/2005 | recover sd line fish? Tag RBP @ 2777. |
| 6/17/2005 | POOH RBP; RIH w/ prod tbg; swab 3 hrs, rec 45 BF |
| 6/18/2005 | CP 170 TP 100; IFL 1800, swab 9 hrs, rec 94 BF; started blowing, wouldn't kickoff, FFL 2200; CP 250. |
| 6/20/2005 | TP 420, CP 420; lowered tbg, tag @ 2864; swab |
| 6/21/2005 | Tag sd @ 2862; POOH tbg; run sd pmp; clean out to 2888; RIH w/ tbg |
| 6/22/05 | RIH w/ pump & rods |
| 7/13-14/2005 | Pump change |
| 9/16-17-2005 | LD rods & tbg; TA well |



Port Collar none

Chase 2726-2798

TOC _____
Fill _____
PBSD 2888
RTD 2950
OHTD _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: KOEHN #5-F2-28-33
API 15-081-21595-00-00
2-28S-33W, 2501 FNL 1344 FWL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888