

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 055-21943-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 11/29/2007

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Ramsey Well #: 10-228-23-32 Sec. 28 Twp. 23 R. 32 East West

NW - SE - SW - NW Spot Location/QQQQ County Finney

2.038 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

665 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 1,925' Cemented with: 725 Sacks

Production Casing Size: 5-1/2" Set at: 4,998' Cemented with: 350 Sacks

List (ALL) Perforations and Bridgeplug Sets: St. Louis 4,770-4,785', Port Collar 3,344'

Elevation: 2,839' (G.L. K.B.) T.D. 5,000' PBDT _____ Anhydrite Depth 1,860'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

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OCT 01 2008

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

Kelly Tompkins 620-655-1958 Kevin Newman 620-309-8413 Phone: 620 952-2403 Tony Aton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor to be determined KCC License # _____
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski
(Signature)

Keli Kowalski

Handwritten initials: "Keli" and "PWT" (likely Paul W. Tompkins)

ELLORA ENERGY

Date: 7/9/2008
Preparer: H. Leathers

Wellname: Ramsey 10-E28-23-32
Field: Congdon
County: Finney State: KS
aka: _____
API: 15-055-21943

QTR: NWSESWNW
Sec: 28
Twp: 23S
Rge: 32W

Ellora ID: 1025

automatic
Spud 11/29/2007

KB: 2850
DF: 2849
GL: 2839
Diff: 11

Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8					1925	12/1/2007
5 1/2	15.5		LTC		4998	12/7/2007
Port collar					3344	12/7/2007

Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
						0/0/00
						0/0/00
						0/0/00
						0/0/00
						0/0/00

Rod Information

Size	Desc	Grade	Length	# Run	Date Run
					0/0/00
					0/0/00
					0/0/00
					0/0/00
					0/0/00

Pump Information

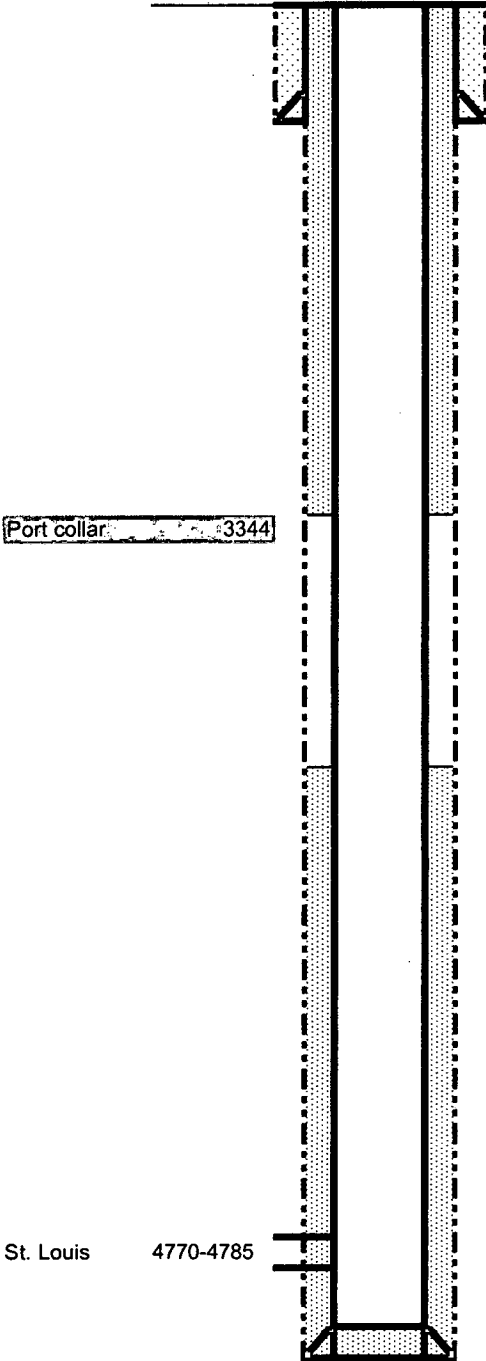
Item	Desc	Date Run
		0/0/00
		0/0/00

Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
St Louis	4770	4785	4	60	12/21/2007	TA'd
				0		
				0		

Well History

12/1/2007	Cmt 8 5/8 w/ 575 sks Lite (3%CC, 1/4 # Floseal) & 150 sks Class C (3% CC). Cmt did circulate
12/7/2007	Cmt 5 1/2 w/ 150 sks ASC (10% salt, 5# gilsonite, 0.5% FL160, 2% gel)
12/19/2007	CBL run from surface to PBTB
12/20/2007	PC cemented to surface w/ 200 sx 60/40 3% gel, 1/4 floseal "Lite" cmt
12/21/2007	St. Louis perms shot
12/26/2007	Initial FL 3,300'. Swab 5 hrs dry, rec 8.5 bbls
12/27/2007	Acidz w/ 250 gals 15% MCA and 27 bbls 2% KCl flush, broke @ 1480 psi, swab 4 hrs, rec 32.5 BF w/ trace oil
12/28/2007	Swab test 9 hrs, rec 14 BF w/ trace oil, 1/2 bbl last hr
12/31/2007	Swab test 7 hrs dry, rec 44.5 BF, 3/4 bbl last hr
1/2/2008	Swab test 7 hrs dry, rec 18 BF, 3/4 bbl las hr
1/3/2008	Swab test 9 hrs dry, rec 21 BF, 1 bbl las hr
1/4/2008	Swab test 9 hrs, rec 19 BF, 1/2 bbl last hr w/ trace oil
1/5/2008	Swab test 9 hrs, rec 19 BF, 1 bbl last hr, all water
1/11/2008	Acid job, pump 176 total bbls, swab back 63
1/13/2008	Swab test 9 hrs, rec 53 BW, 1 bbl last hr
1/17/2008	Swab test 9 hrs, rec 74 BW, 7 bbls last hr
4/16/2008	Tubing pulled and laid down, well TA'd



TOC _____
Fill _____
PBTB 4998
RTD 5000
OHTD _____

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OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: Ramsey #10-E28-23-32
API 15-055-21943-00-00
28-23S-32W, 2038 FNL 665 FWL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888