

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 187-20810-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 1/3/1996

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Yashell Shirin Well #: 1-35 Sec. 35 Twp. 29 R. 40 East West

C - SE - NE - Spot Location/QQQQ County Stanton

2,100 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

700 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 1,552' Cemented with: 610 Sacks

Production Casing Size: 4-1/2" Set at: 5,750' Cemented with: 975 Sacks

List (ALL) Perforations and Bridgeplug Sets: St. Louis 5,609-5,622/Fill 5,585/CIBP 4,550

Elevation: 3,239' (G.L. K.B.) T.D. 5,750' PBDT 4,550' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

Kelly Tompkins 620-655-1958 Kevin Newman 620-309-8413 Phone: 620 952-2403 Tony Aton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor _____ KCC License # _____
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski

(Signature)

Keli Kowalski

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS

PKT

ELLORA ENERGY

Date: 8/14/2008
Preparer: Susan

Wellname: Yashell Shirin 1-35
Field: Sand Arroyo Creek Southwest
County: Stanton State: KS
aka: _____
API: 15-187-20810

QTR: SWSENE
Sec: 35
Twp: 29S
Rge: 40W

Ellora ID: 430

automatic
Spud 1/3/1996

KB: 3252
DF: _____
GL: 3239
Diff: 13

Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8	28			0	1552	1/4/1996
4 1/2	10.5			0	5750	1/13/1996
DV tool					2840	1/13/1996

Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
						0/0/00
						0/0/00
						0/0/00
						0/0/00
						0/0/00

Rod Information

Size	Desc	Grade	Length	# Run	Date Run
					0/0/00
					0/0/00
					0/0/00

Pump Information

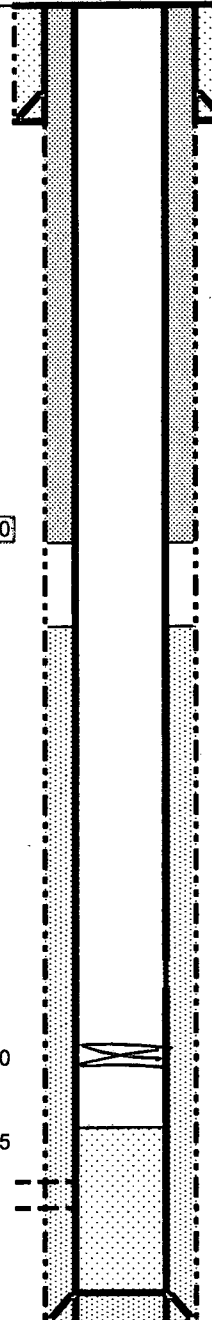
Item	Desc	Date Run
		0/0/00
		0/0/00

Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
St Louis	5609	5622	4	52	1/22/1996	
			4	0		

Well History

1/4/1996	Cmt 8 5/8 w/ 460 sks Howco Lite & 150 sks Class C; circ 277 sks to pit.
1/13/1996	Cmt prod csg w/ 475 sks Premium + adds (15.6 ppg, 1.35 cft/sk)
	Cmt 2nd stg w/ 500 sks Premium Light (12.3 ppg, 2.06 cft/sk)
1/16-20/96	Drill out DV tool; circ clean; PT to 1100, good; POOH drill string
1/21/096	Load hole w/ 8 bbls 2%; perf 5609-5622
1/23/1996	SICP 1100; flow 10 hrs, rec 240 BF, 230 bo & 10 bw on 3/4 choke
1/25/1996	Kill well w/ 48 bbls treated wtr; RIH w/ tbg; swab 103 BF, 60 BO & 43 BW
1/26/1996	SITP 280, SICP 290; flow 1 hr, rec 13 BF; swab, FL 5500, rec 120 BF, 110 BO
1/29/1996	SITP 400, SICP 465; acdz w/ 2150 gals 28% acid, 500 gals treated wtr, 2850 gals 28% acid & 2000 gals treated wtr flush; swab 8 hrs, rec 143 BF
2/5/1996	RIH w/ T & R
2/7/1996	IP 85 BOPD
4/3/1996	initial gas sales 100 MCFD
7/22-25/96	POOH pmp; acdz w/ 2500 gals 20% HCl; swab back 23 BF; RIH pmp
6/10/1997	tbg lk in thread @ TA
2/6/98	pmp change
5/18/98	pmp change; pmp stuck closed
9/3-4/98	tbg lk; hydrotest in hole, 3 bad jts
8/4-5/99	rod part, 184th, body break & pmp change
5/29-31-07	rod part & pump change
9/12-13/07	POOH rods & pmp; swab 5 hrs, rec 17 BF; RIH w/ pmp & rods
11/27-12/6/07	POOH rods & pmp; try to rel TA, wouldn't release; fish TA; POOH fish; RIH w/ sand pump; RIH to 5585, rec handful of FeS; RU foam unit to circ clean to PBTD; RIH w/ bit; not circ, FeS in check valve; POOH bit; RIH w/ notch collar; tag @ 5585, rec rocks; POOH tools; RIH w/ plug, set @ 4550; LD rods & tbg; TA well.



DV tool 2840

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 CONSERVATION DIVISION
 WICHITA, KS

CIBP 4550

Fill 5585

St Louis 5609-5622

TOC ?

Fill

PBTD 5741

RTD 5750

OHTD



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: YASHELL SHIRIN #1-35
API 15-187-20810-00-00
35-29S-40W, 2100 FNL 700 FEL
STANTON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888