

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 081-21637-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 1/16/2006

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Black Well #: 20-17-30-33 Sec. 7 Twp. 30 R. 33 East West

NW Spot Location/QQQQ County Haskell

751 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

760 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well, D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 1,698' Cemented with: 725 Sacks

Production Casing Size: 5-1/2" Set at: 5,739' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: Morrow 5258-78/5317-21/5432-36/Pawnee 4879-86, 4922-26, 5026-32, 5004-08

Elevation: 2,979' (G.L. K.B.) T.D. 5,740' PBTD _____ Anhydrite Depth 5,175-78, FISH: 3022'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

Kelly Tompkins 620-655-1958, Kevin Newman (620-309-8413) Phone: 620 356-5401 Tony Alton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor Sargent + Horton Plugging Inc KCC License # 31151
~~to be determined~~ (Company Name) (Contractor's) *KCC PLOT per open Kandy*

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski

(Signature)

Keli Kowalski

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CONSERVATION DIVISION
WICHITA, KS

Plot

ELLORA ENERGY

Date: _____
Preparer: Susan

Wellname: Black Trust 20-D7-30-33
Field: Victory
County: Haskell State: KS
aka: _____
API: 15-081-21637

QTR: NWNW
Sec: 7
Twp: 30S
Rge: 33W
automatic

Ellora ID: _____

KB: 2985.6
DF: 2984.6
GL: 2978.6
Diff: 7

Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8				0	1698	1/18/2006
5 1/2	15.5	LS		0	5739	1/24/2006
Port collar					3080	1/24/2006

Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
2 7/8					171 (?)	8/11/2006
SN				5301 (?)		8/11/2006
						8/11/2006
						8/11/2006

Rod Information

Size	Desc	Grade	Length	# Run	Date Run
3/4	plain		25	215	12/19/2007
3/4	sub		6		12/19/2007
					12/19/2007

Pump Information

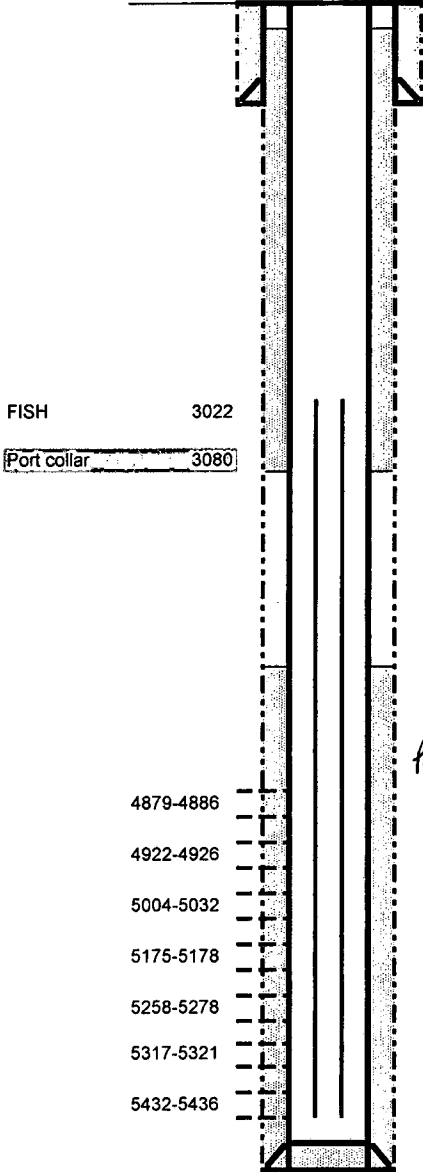
Item	Desc	Date Run
	2.5 x 1.5 x 16 + 12" GA	12/19/07
	1.25 x 10 PRL X 22 PR	12/19/07

Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
<u>NWN</u>	5432	5436	4	16	3/7/2006	
	5317	5321	4	16	3/9/2006	
	5258	5278	4	80	3/10/2006	
	5175	5178	4	12	3/13/2006	
	5004	5008	4	16	3/14/2006	
	5026	5032	4	24	3/14/2006	
	4922	4926	4	16	3/16/2006	
	4879	4886	4	28	3/17/2006	

Well History

1/18/2006	Cmt surface w/ 575 sks Lite cmt + 150 sks Class C + 3% CC
1/24/2006	Cmt prod csg w/ 250 sks common + 2% gel + 6% caseal + 10% salt + 5 pps gilsonite (? ppg, ? cft/sk)
3/6/2006	cmt port collar
3/7/2006	Swab dn csg to PBTD; perf 5432-5436 ft w/ 4 spf; RIH pkr & tbq, pkr @ 5405
3/8/2006	Tbg swab dry; acdz w/ 2000 gals 15% NEFE; tbg swab dry, rec 52 BF; POOH tbg & pkr
3/9/2006	Set RBP @ 5420; perf 5317-5321ft w/ 4 spf; RIH w/ pkr & tbg, pkr @ XXXX; acdz w/ 2000 gals 15% NEFE; swab to SN, rec 17 BF
3/10/2006	IFL 5100, swab 1 hr, rec 8 BF; POOH tbg & pkr; perf 5258-5278 w/ 4 spf; RIH w/ RBP, pkr & tbg; set tools XXXX; acdz w/ 2000 gals 15% NEFE; swab 1 hr, rec 8.5 BF
3/11/2006	Swab 11 hrs, rec 88 BF, 33 BF in last 3 hrs
3/13/2006	Reset tools, RBP @ 5220, POOH pkr; perf 5175-5178 ft w/ 4 spf; RIH w/ pkr & tbg, pkr @ XXXX; IFL 4200; swab dry; acdz w/ 2500 gals 20% NEFE (?); swab, IFL 300, FFL 4600, rec 137 BF
3/14/2006	SITP 65; swab 2 hrs, rec 8 BF; reset tools, RBP @ 5109; POOH pkr; perf 5004-5008 & 5026-5032 ft w/ 4 spf; reset RBP @ 5050 & pkr @ 5017; acdz lower perms w/ 1500 gals 15% HCl; reset tools, RBP @ 5015 & pkr @ 4978; acdz upper perms w/ 1500 gals 15% HCl; reset tools, RBP @ 5050 & pkr @ 5018
3/15/2006	IFL 4700; swab 2 hrs, dry up; rel pkr & RBP; swab X hrs, rec 40 BF
3/16/2006	SITP zero; POOH tools; perf 4922-4926 ft w/ 4 spf; RIH w/ tools, RBP @ 4983, pkr @ 4883; swab dry; acdz w/ 2000 gals 15% NEFE; swab 2 hrs, rec 13 BF; reset RBP @ 4900; POOH pkr & tbg
3/17/2006	Perf 4879-4886 ft w/ 4 spf; RIH w/ pkr & tbg, pkr @ 4828; swab well dry; acdz w/ 2000 gals 15% NEFE; swab 4 hrs, rec 92.5 BF, well blowing good
3/18/2006	SITP 1000, SICP 850 (pkr @ 4828, released??); flow well all day
3/21/2006	Blew well down; acdz w/ 2000 gals 15% NEFE; flow well 5 hrs, rec 107.5 BF thru 0.5" choke
3/22/2006	Blew well down; NU wellhead; RBP @ 4900 & pkr @ 4828
8/10/2006	Pmp 30 bbis dn tbg; POOH pkr, SN & tbg; releasing head full of salt;



TOC: _____
Fill: ?
PBTD: _____
RTD: 5740
OHTD: _____

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CONSERVATION DIVISION
WICHITA KS

ELLORA ENERGY

Date: _____	Wellname: <u>Black Trust 20-D7-30-33</u>	QTR: <u>NWNW</u>	
Preparer: <u>Susan</u>	Field: <u>Victory</u>	Sec: <u>7</u>	
	County: <u>Haskell</u> State: <u>KS</u>	Twp: <u>30S</u>	
	aka: _____	Rge: <u>33W</u>	
Ellora ID: _____	API: <u>15-081-21637</u>		automatic

	replace RH; RIH w/ RH, SN & tbg; tag plug & rel RBP; pmp 30 BF dn csg & 25 dn tbg, set 15 minutes; blowing hard out of csg & tbg; pmp 30 BF dn csg; POOH 100 jts tbg; pmp more wtr; POOH all tbg & tools; pmp 210 BF total; RIH 10 jts
8/11-12/06	Blow tbg & csg dn; pmp 60 BF dn csg; RIH w/ tbg; well kicked off; pmp 40 BF dn tbg & 20 BF dn csg; RIH w/ tbg, tag PBTD @ XXXX; PUH, set TA @ XXXX; RIH w/ pump & rods
3/30/2007	POOH pmp & rods; swab dn tbg, IFL 4700, swab until clean; RIH w/ pmp & rods (pump change)
9/7/2007	Unseat pmp, had to work it to unseat; TOH w/ rods & pmp; tbg swab, couldn't go dn tbg; run paraffin knife; clean to 2000; swab dn tbg, IFL 4600, swab 2 hrs, rec 11.5 BF
9/10/2007	SITP 5; swab 3 hrs, IFL 4900, rec 14 BF, FFL 5100; RIH w/ pmp & rods
12/18/2007	POOH rods & pmp; clean out paraffin in tbg; swab dn tbg, IFL 4400, swab 5.5 hrs, rec 29 BF, last hr 2 BF, FFL 5150.
12/19/2007	SITP 120, SICP zero; tbg swab X hrs, IFL 4950, rec 5 BF; RIH pmp & rods
1/18/2008	Load tbg w/ 7 bbls 4% KCl; PT to 500 psi, ok
1/30/2008	POOH rods & pmp; TA stuck, will not release; load backside w/ 24 bbls 2% KCl, press to 500; worked TA, will not release; NU BOP, work TA, will not release; Tbg stuck
1/31/2008	Freepoint tbg & pipe free @ 3000; TOOH w/ WL; drop SV & load tbg; tbg loaded early; RIH w/ WL & tag SV @ 190; Attempt to fish SV, couldn't fish; work tbg & started getting movement; pulled approx 25 ft pipe; tbg parted; TOOH & laydown 185 ft tbg
2/1/2008	TIH w/ impression block & 2 jts 2 7/8 tbg on snd line; got a good picture of SV; TIH w/ OS w/ 7/8 grapple, bumper sub & 6 fts 2 7/8 tbg, caught SV; TOH w/ tbg, sub & SV; TIH w/ 2 7/8 OS & 6 jts tbg; caught fish & worked trying to move tbg; free point tbg; found tbg stuck @ 3500 & free pipe @ 2990; RIH w/ string shot & backed off tbg @ 3022; TOH w/ 6 jts tbg, OS & 89 jts 2 7/8 tbg, close BOP.
2/4/2008	TIH w/ screw in sub, bumper sub, XO, jars, 6-3 1/2" DC's, intensifier, XO (BHA 201.31) & 91 jts 2 7/8 tbg (2818), tag @ 3020; screw into fish; start working jars, worked jars for 2+ hrs, no movement; set up WL to back off tools.
2/6/2008	MIRU WL; RIH w/ string shot, backed off tbg @ XO above intensifier; TOH w/ tbg & XO; TIH w/ OS & tbg, latched onto fish, RIH w/ string shot & backed off tbg @ 3022, pull and lay down 1 jts & swivel.
2/7/2008	TOH w/ tbg & tools; TIH w/ shoe, 10 jts wash pipe (309) top sub, XO, bumper sub, XO, jars XO, 6-3 1/2" DC's, intensifier, XO & 85 jts 2 7/8 tbg (2701.83), Total BHA 519.17, tag @ 3221; pull above fish.
2/8/2008	MIRU foam unit, estab circ, unload hole; lower tbg & tag fill @ 3221; RU swivel, estab circ; start washing over fish, made 3' of hole; mill started binding up; lost circ, pull up hole, regained circ; lower tbg, mill binding up & lost circ; repeated this procedure & kept binding up @ same point & losing circ; pull tbg above fish.
2/11/2008	WOO; TOH w/ tbg, tools, wash pipe & shoe; TIH w/ OS, 97 jts 2 7/8 tbg & 1 - 8' x 2 7/8 tbg sub, latch onto fish.
2/12/2008	MIRU WL; RIH w/ free point tools, CCL & sinker bars (35); locate SN @ 5384, TA @ 5258, pipe stuck @ 3412, 95% movement @ 3395 & 100% movement @ 3365; ROH w/ free point tools; RIH w/ chemical cutter to 3375; dump 25 bbls 4% KCl down tbg; increased WL tension 300#, fired cutter & cut tbg @ 3375; ROH w/ WL & tools; pick up on tbg, weighing 18,000#, lay down 8 ft tbg sub; pulled up 8 ft on next jt & got stuck; worked tbg, unable to free tbg; release OS; TOH w/ tbg & OS.
2/13/2008	TIH w/ OS, jars, DC's, tools & tbg; latch onto fish @ 3022, work jars, unable to move tbg; released OS; TOH w/ tbg, lay down tools, lay down wash pipe; TIH w/ 96 jts tbg; TIH w/ rods; TOH w/ rods, laying down. Prep to TA.
2/14/2008	TOH & lay down tbg; ND BOP; TIH w/ 3 jts tbg in well; flange up wellhead; install a valve on the tbg & SI.
NOTE	All indications are that the casing has collapsed and/or split. This was limited service casing. Tubulars from overseas and threaded in Ness City, KS by Sunrise Supply.

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: BLACK #20-D7-30-33
API 15-081-21637-00-00
7-30S-33W, 751 FNL 760 FWL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888