

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 187-21104-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 8/8/2007

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Amerin Well #: 10-C20-30-39 Sec. 20 Twp. 30 R. 39 East West

SE - SE - NE - NW Spot Location/QQQQ County Stanton

995 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

2,328' Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 1,725' Cemented with: 725 Sacks

Production Casing Size: 5-1/2" Set at: 6,078' Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: St. Louis 5924-40, 5882-94/Cherokee 4938-48/CIBP 4900, 4700 & 4630
Ft. Scott: 4714-24, Marmaton: 4640-45

Elevation: 3,209 (G.L. K.B.) T.D. 6,092' PBDT 4,630' Anhydrite Depth 1,725'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:
Kelly Tompkins 620-655-1958 Kevin Newman 620-309-8413 Phone: 620 952-2403 Tony Aton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor Sargent + Harton Plugging Inc KCC License # 31151
to be determined (Company Name) (Contractor's) KCC PET per open Randy

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski

(Signature)

Keli Kowalski

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dust 1 PPT

ELLORA ENERGY

Date: 5/15/2008
Preparer: H. Leathers

Wellname: Amerin 6-C20-30-39
Field: Wildcat
County: Stanton State: KS
aka:
API: 15-187-21104

QTR: SESENNW
Sec: 20
Twp: 30S
Rge: 39W
automatic

Ellora ID: 691

Spud 8/8/2007

KB: 3220
DF: 3218
GL: 3209
Diff: 11

Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8	23				1725	8/9/2007
5 1/2	15.5				6078	8/21/2007
Port Collar					3071	8/21/2007

Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
						0/0/00
						0/0/00
						0/0/00
						0/0/00
						0/0/00

Rod Information

Size	Desc	Grade	Length	# Run	Date Run
					0/0/00
					0/0/00
					0/0/00

Pump Information

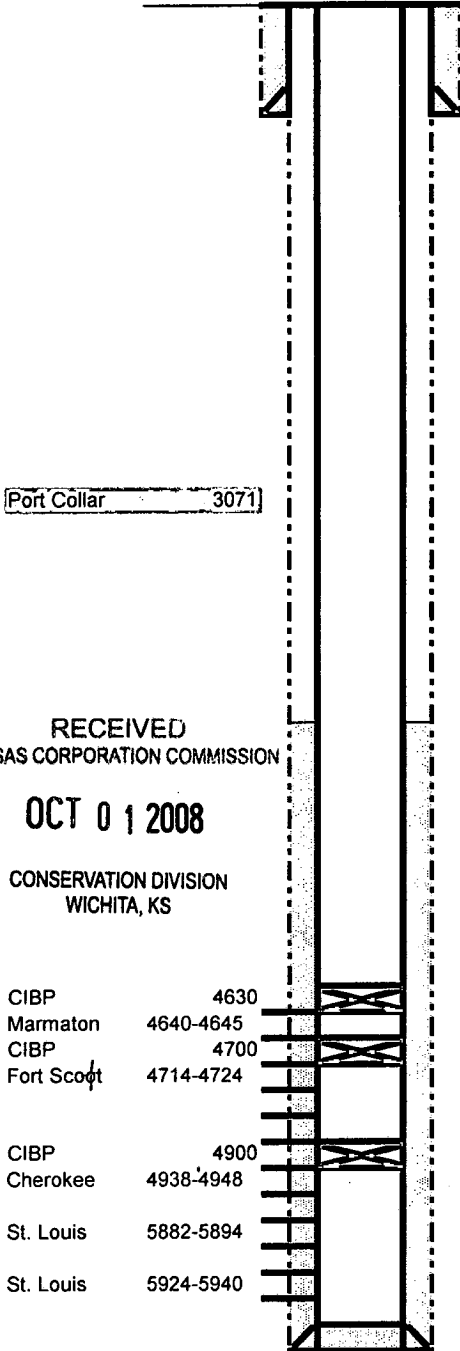
Item	Desc	Date Run
		0/0/00
		0/0/00

Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
St. Louis	5924	5940	4	64	8/31/2007	CIBP@4900
St. Louis	5882	5894	4	48	9/4/2007	CIBP@4900
Cherokee	4938	4948	4	40	9/6/2007	CIBP@4900
Cherokee	4716	4717	4	4	9/10/2007	sqz perfs
Fort Scott	4620	4621	4	4	9/18/2007	sqz perfs
Fort Scott	4714	4724	4	40	9/21/2007	CIBP@4700
Marmaton	4640	4645	4	20	9/26/2007	CIBP@4630

Well History

8/9/2007	Cmt 8 5/8 w/ 575 sks lite (3% CC, 1/4# Floseal) & 150 sks Class C (3% CC)
8/21/2007	Cmt 5 1/2 w/ 175 sks ASC (2% gel 10% salt 5# gilsonite 0.5% FL 160) GR/CNL/DIL/BCS logs run
8/30/2007	
8/31/2007	Pump 10 bbls 2% KCl wtr & perf St. Louis and swab dry, recover 16 BF, 100% wtr
9/4/2007	Swab & recover 30 bbls 100% wtr, RU & set RBP at 5890, perf 5882-5894, set packer at 5542
9/5/2007	Swab test, rec 48 bbls 100% wtr
9/6/2007	RU & Set RBP at 5550, pump 10 bbls 2% KCl wtr & perf Cherokee at 4938-4948, set pkr at 4891, swab dry & rec 15 BF
9/7/2007	Pump acid job (24bbl), let sit for one hour, swab & rec 55 bbls 100% wtr & acid
9/8/2007	Swab dry & rec 8 bbls 100% wtr
9/10/2007	Swab dry & rec 4 bbls 100% wtr, pull tbq & set CIBP at 4900, perf 4716-4717, set cmt retainer at 4650, run tbq & stinger
9/11/2007	Cmt squeeze, later drilled out, retainer fell through & was fished, job completed and moved out
9/15/2007	Pump 180 bbls 4% KCl wtr w/ biocide
9/17/2007	Run CBL
9/18/2007	Perf 460-4621, TIH w/ pkr & plug, set at 4700, set pkr at 4517
9/19/2007	Pump 100 sks cmt, release & reset pkr, put 2 7/8 valve
9/20/2007	Drill out cmt & remove pkr & plug, pull tbq, pump 140 bbls 2% KCl w/ biocide
9/21/2007	Perf 4714-4724, set pkr at 4680, swab dry & rec 6bbls 100% wtr
9/24/2007	Acidize (12 bbl) & swab, rec 41 bbls 100% wtr & acid
9/25/2007	Swab & rec 65 bbls 100% acid & wtr
9/26/2007	Set CIBP@4700, perf 4640-4645, set pkr at 4580, swab 6 bbls 100% wtr
9/27/2007	Acidize (12 bbl) & swab, rec 46 bbls 100% wtr & acid
9/28/2007	Pull tbq & tools, set CIBP at 4630, drop 2 sks cmt



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

CIBP 4630
Marmaton 4640-4645
CIBP 4700
Fort Scott 4714-4724

CIBP 4900
Cherokee 4938-4948

St. Louis 5882-5894

St. Louis 5924-5940

TOC

Fill
PBTD 4630
RTD 6092
OHTD



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: Amerin #6-C20-30-39
API 15-187-21104-00-00
20-30S-39W, 995 FNL 2328 FWL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A.
Dodge City, KS 67801
(620) 225-8888