

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 129-21820-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 9/7/2007

Well Operator: Presco Western, LLC KCC License #: 32309
(Owner/Company Name) (Operator's)

Address: 5665 Flatiron Parkway City: Boulder

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Clinesmith Well #: 7-E20-31-39 Sec. 20 Twp. 31 R. 39 East West

NW - SE - SW - NW Spot Location/Quad County Morton
KCC Per SPO + Research

2,163' Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

967' Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8-5/8" Set at: 1,689' Cemented with: 725 Sacks

Production Casing Size: 5-1/2" Set at: 6,100' Cemented with: 475 Sacks

List (ALL) Perforations and Bridgeplug Sets: St. Louis 5968-82.5942-46.5914-22/CIBP5900/Morrow 5732-41/Mamaton 5702-5714
packer 5,554 (FISH)

Elevation: 3,211 (G.L. K.B.) T.D. 6,100' PBDT 5,900' Anhydrite Depth 1,705'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC rules.

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

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WICHITA, KS

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:
Kelly Tompkins (620-655-1958) Kevin Newman (620-309-8413) Phone: 620 952-2403 Tony Aton

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor to be determined Sargent & Horton Plugging, Inc. KCC License # 31151
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/2008 Authorized Operator / Agent: Keli Kowalski
(Signature)

Keli Kowalski

*KCC
Plt Oper
per
Randy*
*Dust
per*

ELLORA ENERGY

Date: 6/4/2008
 Preparer: Susan
 Ellora ID: 1002

Wellname: Clinesmith Trust 7-E20-31-39
 Field: Wildcat
 County: Morton State: KS
 aka:
 API: 15-129-21820

QTR: SESWNW
 Sec: 20
 Twp: 31S
 Rge: 39W
automatic
 Spud 9/7/2007

KB: 3222
 DF: _____
 GL: 3211
 Diff: 11

Casing Information

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8	23			0	39 jts	9/10/2007
8 5/8	24			5 jts	1689	9/10/2007
5 1/2	15.5			0	6100	9/23/2007
Port collar					3100	9/23/2007

Tubing Information

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
						0/0/00
						0/0/00
						0/0/00
						0/0/00

Rod Information

Size	Desc	Grade	Length	# Run	Date Run
					0/0/00
					0/0/00
					0/0/00
					0/0/00

Pump Information

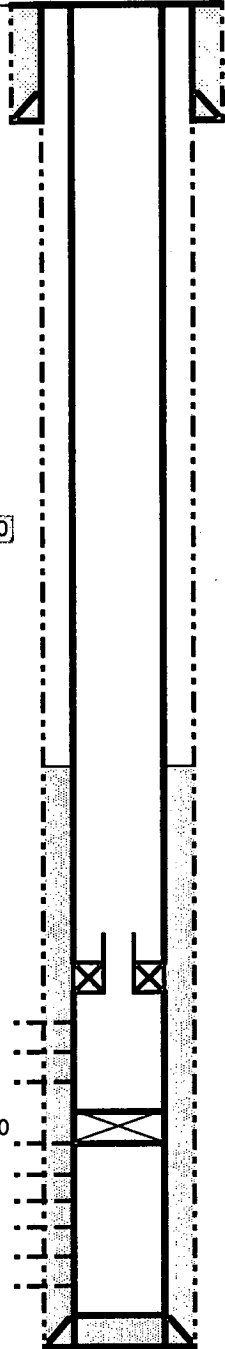
Item	Desc	Date Run
		0/0/00
		0/0/00

Producing Intervals

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
St Louis	5976	5982	4	24	10/2/2007	CIBP
St Louis	5942	5946	4	16	10/4/2007	CIBP
St Louis	5968	5976	4	32	10/12/2007	CIBP
Morrow	5732	5741	4	36	10/16/2007	open
MM2	5702	5714	4	48	10/18/2007	open

Well History

9/10/2007	Cmt 8 5/8 w/ 575 sks Lite & 150 sks Class C + 3% CC; (12.5 ppg, 1.98 cft/sk & 15.6 ppg, 1.1 cft/sk); circ 50 bbl to pit
9/23/2007	Cmt prod csg w/ 475 sks ASC + 2% gel + 10% salt (14.3 ppg, 1.57 cft/sk)
9/28/2007	Run CBL
10/1/2007	Swab dn, dump 10 bbls 4% KCl
10/2/2007	Perf 5976-5982; RIH w/ pkr, set @ 5946; swab, well dry, IFL 5500
10/3/2007	CP & TP 0; well dry; acdz w/ 18 bbls acid & 35 bbls flush; swab, rec 36 BF, 100% wtr;
10/4/2007	CP & TP 0; swab, IFL 5500, 100% wtr; POOH tools; set CIBP @ 5960; perf 5942-5946; RIH w/ pkr @ 5890; swab, IFL 5500; dried up; acdz w/ 12 bbls acid & 35 bbls flush; swab, IFL 3200, rec 45 BF, 100% wtr, dried up
10/5/2007	CP & TP 0; POOH tools; swap out pkrs; reset @ 5890; acdz w/ 18 bbls acid & 35 bbls flush; pkr not hold; reset @ 5860; load csg w/ 48 bbls 2% KCl; load tbg w/ 12 BF; pmp 57 BF @ 1900#; rel pkr; swab, rec 63 BF, 100% wtr
10/6/07	CP vac & TP 5; swab, IFL 2700, swab rest of day, rec 78 BF, 100% wtr
10/8/07	CP & TP 0; IFL 4900, swab rec 4 BF, 25% oil; POOH tools; RIH w/ RBP, set RBP @ ????; tbg collar broke on jt 187; fish & recover all
10/9/2007	Perf 5914-5922; RIH w/ pkr, set @ 5890; IFL 5100, swab dry; acdz w/ 12 bbls acid & 30 bbls flush; IFL 1700, swab 2 hrs, rec 25 BF, 100% wtr
10/10/2007	CP vac & TP 5; IFL 2700, swab rest of day, rec 63 BF, 100% wtr, 4.5 BPH
10/11/2007	CP vac & TP 10; IFL 4000, swab, rec 35 BF, 100% wtr, 3.5 BPH; POOH tools
10/12/2007	CP 10; knock out CIBP; perf 5968-5976; RIH w/ pkr, set @ 5957; IFL 4300, swab rest of day, rec 78 BF



Port collar 3100

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pkc 5554

MM2 5702-5714

Morrow 5732-5741

CIBP 5900

St Louis 5914-5922

St Louis 5942-5946

St Louis 5968-5982

TOC ?

Fill

PBTD

RTD 6100

OHTD

ELLORA ENERGY

Date:	<u>6/4/2008</u>	Wellname:	<u>Clinesmith Trust 7-E20-31-39</u>	QTR:	<u>SESWNW</u>
Preparer:	<u>Susan</u>	Field:	<u>Wildcat</u>	Sec:	<u>20</u>
		County:	<u>Morton</u> State: <u>KS</u>	Twp:	<u>31S</u>
		aka:		Rge:	<u>39W</u>
Ellora ID:	<u>1002</u>	API:	<u>15-129-21820</u>		<u>automatic</u>

<u>10/13/2007</u>	TP 0; IFL 5100; acdz w/ 48 bbls acid, ??? ballsealers & 30 bbls flush; IFL 1200, swab rest of day, rec 72 BF, 100% wtr
<u>10/15/2007</u>	CP 0 & TP 120; blow down, gas would light; IFL 3300; rel pkr, knock balls; swab all day, rec 82 BF, 100% wtr, FFL 5300.
<u>10/16/2007</u>	CP 0 & TP 5; IFL 4900; swab 5 hrs, rec 35 BF, 100% wtr; POOH pkr; set CIBP @ 5900; swab dn csg; dump 12 bbls 4% KCl; perf 5732-5741; RIH w/ pkr, set @ 5700; IFL 5400, swab well dry
<u>10/17/2007</u>	CP 0 & TP vac; IFL 5650, swab, 100% wtr; acdz w/ 12 bbls acid & 35 bbls flush; TP 50#, swab, rec 40 BF in 2 hrs, dried up
<u>10/18/2007</u>	CP 0 & TP 5; swab, rec 10 ft, 100% wtr; POOH tools; dump 10 bbls 4% KCl; perf 5702-5714; RIH w/ pkr, set @ 5554; IFL 5100, dried up
<u>10/19/2007</u>	CP 0 & TP 2; swab, rec 30 ft, 100% wtr; acdz w/ 45 bbls acid, 125 ballsealers & 35 bbls flush; pipe burst, tried to rel pkr, couldn't, pumped 35 BF dn backside & 10 bbls dn tbg; backside started blowing, couldn't rel pkr
<u>10/20/2007</u>	Cut tbg; POOH tbg, paint for leak, no leak; left 1 1/2 jts tbg & pkr in hole
<u>10/21-29/2007</u>	Attempt to fish tbg; unable to fish. TA well

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRESCO WESTERN LLC
5665 FLATIRON PKWY
BOULDER, CO 80301

October 07, 2008

Re: CLINESMITH #7-E20-31-39
API 15-129-21820-00-00
20-31S-39W, 2163 FNL 967 FWL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 5, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888