

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Handwritten:* 10/10/08

*Handwritten:* 8/25/10

Operator: License # 33979  
Name: Clipper Energy, LLC  
Address: 3838 Oak Lawn Ave., Suite 1310  
City/State/Zip: Dallas, TX 75219  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jay Pulte/ Bill Robinson  
Phone: ( 214 ) 220-1080 x 132  
Contractor: Name: Allied Cementing Co. LLC  
License: 99996  
Wellsite Geologist: Bill Robinson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: CONFIDENTIAL  
Well Name: AWO 2 5 2008  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/2/08</u>	<u>7/10/08</u>	<u>7/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23450-0000  
County: Graham  
nw sw ne se Sec. 33 Twp. 9 S. R. 21  East  West  
700 feet from S / (N) (circle one) Line of Section  
1,150 feet from (E) (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: De Young Well #: 2  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2328' Kelly Bushing: 2336'  
Total Depth: 3980' Plug Back Total Depth: 3931'  
Amount of Surface Pipe Set and Cemented at 222' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV tool @ 1814' Feet  
If Alternate II completion, cement circulated from 1814'  
feet depth to surface w/ 350 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 8/25/08

Subscribed and sworn to before me this 25<sup>th</sup> day of August, 2008.

Notary Public: Jawn Brocksch  
TAWN BROCKSCH  
Notary Public, State of Texas  
My Commission Expires  
December 21, 2009

Date Commission Expires: 12/21/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 08 2008