

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/02/10

Operator: License # 31994  
Name: Baber Oil Company, LLC  
Address: 320 S. Boston, Suite 1115  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Sun Oil  
Operator Contact Person: Charles Baber  
Phone: (918) 592-3387  
Contractor: Name: Landmark Drilling, LLC  
License: 33549  
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-15-08 05-24-08 07-07-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23282-0000  
County: Barber  
SE SE NW Sec. 4 Twp. 33S S. R. 12W  East  West  
2310 feet from S / (N) (circle one) Line of Section  
2200 feet from E / (W) (circle one) Line of Section

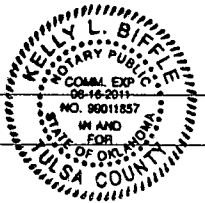
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sherry Well #: 1-4  
Field Name: Medicine Lodge Boggs  
Producing Formation: Mississippi  
Elevation: Ground: 1592 Kelly Bushing: 1598  
Total Depth: 4654 Plug Back Total Depth: 4616  
Amount of Surface Pipe Set and Cemented at 331 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 13400 ppm Fluid volume 1100 bbls  
Dewatering method used Hauled to SWD well  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil & Gas  
Lease Name: Molz SWD License No.: 6006  
Quarter \_\_\_\_\_ Sec. 29 Twp. 32S S. R. 10  East  West  
County: Barber Docket No.: CD11804

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles S. Baber  
Title: Manager Date: 9/2/2008  
Subscribed and sworn to before me this 2nd day of September, 2008.  
Notary Public: Kelly J. Ruffe  
Date Commission Expires: 8-16-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 04 2008

CONSERVATION DIVISION  
WICHITA, KS