## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5822 API No. 15 - 007-23316 0000 Name: VAL ENERGY, INC County: BARBER Address: 200 W. DOUGLAS SUITE 520 NE \_SW \_SW \_Sec. 21 Twp. 34 S. R. 11 \_\_ East V West City/State/Zip: WICHITA, KS 67205 teet from S// N (circle one) Line of Section Purchaser: MACLASKEY \_ feet from E  $(\vec{W})$  (circle one) Line of Section Operator Contact Person:\_TODD ALLAM Footages Calculated from Nearest Outside Section Corner: Phone: (316) 263-6688 (circle one) NE SE Contractor: Name: VAL ENERGY, INC Lease Name: PAXTON/KUBIK UNIT License:\_5822 Field Name: UNKNOWN Wellsite Geologist: JON STEWART Producing Formation: MISSISSIPPI Elevation: Ground: 1366 Designate Type of Completion: Kelly Bushing: 1377 \_\_ New Well \_\_\_\_\_ Re-Entry \_ Total Depth: 4850 Plug Back Total Depth: 4815 SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd. Amount of Surface Pipe Set and Cemented at 237 Feet ENHR \_\_\_\_ SIGW Multiple Stage Cementing Collar Used? Yes No \_\_ Other (Core, WSW, Expl., Cathodi If yes, show depth set \_ If Workover/Re-entry: Old Well Info as follows: ONFIDEN If Alternate II completion, cement circulated from\_\_\_\_\_ Operator: Well Name: . **Drilling Fluid Management Plan** Original Comp. Date: \_\_\_\_\_ Original Total Der (Data must be collected from the Reserve Pit) Deepening \_\_\_\_ Re-perf. \_\_ Conv. to Enhr./SWD Chloride content 21,000 ppm Fluid volume 900 bbls \_ Plug Back\_ Plug Back Total Depth Dewatering method used\_\_\_\_ \_ Commingled Docket No. Location of fluid disposal if hauled offsite: \_ Dual Completion Docket No. Operator Name: BENCO OPERATING Other (SWD or Enhr.?) Docket No. Lease Name: COLE SWD License No.: 32613 7/11/08 7/19/08 7/28/08 Quarter NW Sec. 25 Twp. 32 S. R. 12 East West Spud Date or Date Reached TD Completion Date or Recompletion Date County: BARRER Docket No.: D19886 Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information-of-side two of-this-form-will-be-held-confidential-for-a-period of 12-months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil a	and gas industry have been fully complied with and the con-
nerein are complete and correct to the best of my knowledge.	gue industry have been fully complied with and the statements

Signature: Lodd Alla
Title: President Date: 9/4/08
Subscribed and sworn to before me this
20-08
Notary Public: Land: Up
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas

**BRANDI WYER** 

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

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