

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/08

Operator: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address: 1625 N. Waterfront Parkway, Suite #200
 City/State/Zip: Wichita, KS 67206
 Purchaser: N/A
 Operator Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Dave Goldak
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp 266
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
08/06/2008 08/21/2008 RUGGED 8/21/08
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21133-0000
 County: Stanton
 SW/4 SW/4 NE/4 NW/4 Sec. 7 Twp. 30 S. R. 40 East West
1030 feet from S (circle one) Line of Section
1500 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hoskinson Well #: 2-7
 Field Name: _____
 Producing Formation: N/A
 Elevation: Ground: 3329' Kelly Bushing: 3340'
 Total Depth: 5730' KB Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1686' 8 5/8" @ 1698' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 2000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
 Title: Vice-President / Operations Date: 09/04/2008
 Subscribed and sworn to before me this 4th day of September,
 20 08
 Notary Public: Ginger L. Kelley
 (Ginger L. Kelley)
 Date Commission Expires: 07/01/2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

GINGER L. KELLEY
 Notary Public - State of Kansas
 My Appt. Expires 07-01-2012

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS