CONFIDENTIAL

Operator: License # 33344

KANSAS CORPORATION COMMISSION ORIGINA

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 36 - 15-099-24289-0000

Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	NE_SW_NW_NE_Sec. 34 Twp. 33 S. R. 18 East West
City/State/Zip: Chanute, KS 66720	795 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	2150 feet from E) W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	
600 404 0500	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 Contractor: Name: TXD/Foxxe	(circle one) NE SE NW SW Lease Name: Wolf Creek Cattle Co. Well #: 34-2
22027	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 802 Kelly Bushing: n/a
	928 910.93
New Well Re-Entry Workover ,	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 910.93
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
5-06-08 5-19-08 5-20-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
0.1211	VCC Office Her ONLY
Signature: Signature: Simila	KCC Office Use ONLY
itle: New Well Development Coordinator Date: 8-29-08	Letter of Confidentiality Received
subscribed and sworn to before me this aday of	If Denied, Yes Date:
0 8	Wireline Log Received
- · · · · · · · · · · · · · · · · · · ·	Geologist Report Received ANSAS CORPORATION COMMI
	UIC Distribution
Date Commission Expires: 8-4-30/0	SEP 0 2 2008
My Appt. E.	ary Public - State of Kansas xpires 8-4-20/0 WICHITA, KS