

KANS'AS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
~ 1
X/27/19

34102	API No. 15 - 011-23353-0000
Operator: License # 34102 Name: JayHawk Energy, Inc	County: Bourbon
	NENWSec14Twp27S. R23
Address: P.O. Box 191 Girard Kansas 66743	330 sec. west west section S / N circle one) Line of Section
City/State/Zip: Girard, Kansas 66743	990 - feet from E / W (circle one) Line of Section
Purchaser: TA	
Operator Contact Person: Tony Anderson	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>724-7040</u>	(circle one) NE SE NW SW
Contractor: Name: M.S. Drilling	Lease Name: Ryan Well #: 14-1
License: 9684	Field Name: Wildcat
Wellsite Geologist: Bill Wax	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 920' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 491 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 33.2 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl. Cathodic Etc.)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 470
Operator:AUS 2 7 2008	feet depth to surface w/ 52 sx cmt.
Well Name: KCC	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Air Drilled
Commingled Docket No	
•	Location of fluid disposal if hauled offsite:
•	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
May 4, 2008 May 15, 2008 May 17, 2008	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline log-	is and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requ	late the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
- Tour linderson	KCC Office Use ONLY
Signature: 10 Ports: 8-25-08	
Fitle: General Manager Date: 8-25-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of 43 a	If Denied, Yes Date:
20.28	Wireline Log Received RECEIVED
2000 House	Geologist Report Received ANS CORPORATIVE
Notary Public: // MolC / CXONOU	UIC Distribution SEP 0 2 2008
Date Commission Expires: April 14 2011	
A LIND	A R. GARRETT Public - State of Kanses
My Appt Euro	Public - State of Kanses
My Appt. Expire	es U-IV-1