

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form Must Re Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/09/10

	701110
Operator: License # 33168	API No. 15007 - 23284 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. Market, Suite 1000	S2 -SW - NW - SE Sec. 28 Twp. 33 S. R. 10 East V West
City/State/Zip: Wichita, Kansas 67202	1400 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	feet from (E) / W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-4379 (ext 107)</u>	(circle one) NE (SE) NW SW
Contractor: Name: HARDT DRILLING LLC	Lease Name: SPICER C Well #: 1
License: 33902	Field Name: SPICER
Wellsite Geologist: Curtis Covey	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1420 Kelly Bushing: 1430
New Well Re-Entry Workover	Total Depth: 5090 Plug Back Total Depth: 4900
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: ONFIDENTIAL	If Alternate II completion, cement circulated from n/a
O	feet depth to sx cmt.
Well Name:	SA CITIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	,,,,,,,
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Haul free fluids and allow pits to dry
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Woolsey Operating Company, LLC
<u> </u>	Lease Name: Swartz SWD License No.:
05/12/2008 05/21/2008 06/11/2008 Spud Date or Date Reached TD Completion Date or	Quarter_NE Sec. 1 Twp. 34 S. R. 12 East V West
Recompletion Date Recompletion Date	County: Barber Docket No.: D - 28815
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
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Doop Pattiagen Operations Management 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	KCC Office Use ONLY
itle: Dean Pattisson, Operations Manager Date: September 9 , 2008	Letter of Confidentiality Received
ubscribed and sworn to before me this 9th day of September	
0.08	Wireline Log Received
The Mills	Geologist Report Received RECEIVED
lotary Public: / Land / Land / Land / Debra K. Clingan	UIC Distribution KANSAS CORPORATION COM
ate Commission Expires: March 27, 2010	DEBRA KICLINGAN SEP 0 9 2008