

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Future Petroleum Company LLC
Address: P.O. Box 540225, Houston, Texas 77254
Phone: (713) 993-0774 Operator License #: 33372
Type of Well: Gas D&A Docket #:
The plugging proposal was approved on: 07/09/2008
by: Jeff Clock (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: N/A Bottom: N/A T.D. 3900'

API Number: 15-191-22534-0000
Lease Name: Gosselin
Well Number: 18-1
Spot Location (QQQQ): - NE - SW - NE
1853 Feet from North / South Section Line
1594 Feet from East / West Section Line
Sec. 18 Twp. 32 S. R. 2 East West
County: Sumner
Date Well Completed: N/A
Plugging Commenced: 07/09/2008
Plugging Completed: 07/09/2008

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: 0, 297', 8 5/8", 297, 0.

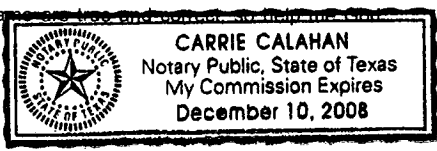
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged w/ 111 sx 13.7 lb/gal Class A 60-40 poz & 190 LBS cement gel:
35 sx 60-40 poz from 3900'-3751'; 35 sx 60-40 poz from 499'-340'; 25 sx 60-40 poz from 174'-60'; 16 sx 60-40 poz from 60'-0' (rathole)

Name of Plugging Contractor: Terra Drilling LLC Basic Energy Services License #: 33843
Address: P.O. Box 8613 Pratt, KS 67124
RECEIVED KANSAS CORPORATION COMMISSION SEP 30 2008

Name of Party Responsible for Plugging Fees: Future Petroleum Company LLC
State of Texas County, Harris, ss.

Stephanie Blyth (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) Stephanie Blyth
(Address) P.O. Box 540225, Houston, Texas 77254

SUBSCRIBED and SWORN TO before me this 29th day of September, 2008
Carrie Calahan My Commission Expires: 12-10-08
Notary Public



Pratt

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FUTURE PETROLEUM COMPANY
P. O. BOX 540225

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HOUSTON TX 77254
ATTN:

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PAGE 1 of 1	CUST NO 1970-FUT002	INVOICE DATE 06/30/2008
INVOICE NUMBER 1970002140		

LEASE NAME: Gosselin
WELL NO.: 1-18
COUNTY: Sumner
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe:
JOB CONTACT: *Howe*
15 year surface cement plan

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02146	301		Net 30 DAYS	07/30/2008
For Service Dates: 06/27/2008 to 06/27/2008				
1970-02146				
1970-18208	<i>Surface</i> Cement-New Well Casing	6/27/08		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	160.00
Plug Container Utilization Charge			225.00 DH	315.00
Cement Float Equipment			200.00 DH	1,400.00
Wooden Cement Plug			970.00 DH	1,552.00
Mileage			200.00 Hour	850.00
Blending and Mixing Service Charge			4.00 Hour	2,000.00
Mileage			57.00 EA	210.90 T
Heavy Equipment Mileage			582.00 EA	611.10 T
Mileage			225.00 EA	2,475.00 T
Proppant and Bulk Delivery Charges			1.00 Hour	175.00
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Standby Time				
Non-pumping Time-All Equipment				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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SEP 30 2008

CONSERVATION DIVISION
WICHITA, KS

PR

1750043
830.130

BCP

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,199.80
SUBTOTAL 8,799.20
TAX 166.17
INVOICE TOTAL **8,965.37**

Well 1145010 W on 100 8 m. SENTU

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Future Ref Co.</i>		Lease No.		Date <i>6-27-08</i>	
Lease <i>90555110</i>		Well # <i>1-18</i>			
Field Order # <i>18208</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>338'</i>	County <i>Summer</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 Surface</i>			Formation	Legal Description <i>18-32-2E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>		From	To	Pre Pad		Max		5 Min.
Depth <i>338'</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>20</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>500</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>318</i>	Packer Depth	From	To					

Customer Representative					Station Manager <i>DAVE Scott</i>					Treater <i>Robert Sullivan</i>				
Service Units	<i>7867</i>	<i>19957</i>	<i>20920</i>	<i>19832</i>	<i>21010</i>									
Driver Names	<i>Sullivan</i>	<i>Molson</i>		<i>Baker</i>										

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300 Pm</i>					<i>oil line safety meeting G-27-08</i>
<i>0930 Am</i>					<i>Left Trucks on base</i>
<i>0930 Am</i>					<i>Ran 8 JTS 8 5/8 24</i>
					<i>hold safety meeting G-28-08</i>
<i>1100</i>					<i>Casing on Bottom</i>
<i>1115</i>					<i>Hook Rig to Back case</i>
<i>1125 200</i>			<i>5</i>	<i>45</i>	<i>Stop 4 25 spacer</i>
<i>1135</i>			<i>47</i>		<i>stop case 220 ft 1/2 pipe</i>
<i>1137 100</i>					<i>Shut down and Release Plug</i>
<i>1145</i>			<i>17 1/2</i>	<i>35</i>	<i>Stop Pump</i>
					<i>Pump down</i>
					<i>Circulated 1044 to Pit</i>

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SEP 30 2008

30 2008

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18208

Subject to Correction

Date 6-27-08	Customer ID	Lease gosselin	Well # 1-18	Legal 18-32-2E
		County Sumner	State KS	Station Pratt
C H A R G E	Depth 335'		Formation	
	Casing 8 5/8		Casing Depth 297'	TD
	Customer Representative		Treater Robert Sullivan	
Job Type OPW 8 5/8 sucker		Shoe Joint		

AFE Number	PO Number	Materials Received by X Ray Dent	DLS HG.
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225 sk	60/40 Pol		2475.00
	CC102	57 lb	Cellflake		210.90
	CE109	382 lb	Calcium chloride		611.10
	CF153	1 SA	wooden Cmt Plug 8 5/8		160.00
	E101	200 mi	Heavy Equip Mileage		1,400.00
	E113	970 mi	Bulk Delivery		1,552.00
	E100	100 mi	pickup mileage		425.00
	CE240	225 sk	Blending & mixing charge		315.00
	S003	1 SA	Service Supervisor		175.00
	CE200	1 SA	4hr Depth charge 0-500'		1,000.00
P	CE504	1 SA	plug container Rental		250.00
P	CE405	4 hr	NON-pumping Time		2,800.00
P	E100	100 mi	PERMITS AND/OR		425.00
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Discarded Prod Thank you					8799.20



Pratt

PAGE 1 of 1	CUST NO 1970-FUT002	INVOICE DATE 07/10/2008
INVOICE NUMBER 1970002189		

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FUTURE PETROLEUM COMPANY
P. O. BOX 540225

HOUSTON TX 77254
ATTN:

J
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S
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T
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LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT
Gosselin
1-18
Sumner
KS
Cement-New Well Casing/Pipe:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02195	301		Net 30 DAYS	08/09/2008
For Service Dates: 07/09/2008 to 07/09/2008				
1970-02195				
1970-18214	Cement-New Well Casing 7/9/08			
Pump Charge-Hourly		1.00	Hour	2160.000
Depth Charge; 3001'-4000'				2,160.00
Mileage		110.00	DH	1.400
Blending and Mixing Service Charge				154.00
Mileage		200.00	DH	7.000
Heavy Equipment Mileage				1,400.00
Mileage		475.00	DH	1.600
Proppant and Bulk Delivery Charges				760.00
Pickup		100.00	Hour	4.250
Unit Mileage Charge(Pickups, Vans, or Cars)				425.00
Additives		190.00	EA	0.250
Cement Gel				47.50 T
Cement		110.00	EA	11.000
60/40 POZ				1,210.00 T
Supervisor		1.00	Hour	175.000
Service Supervisor Charge				175.00

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KANSAS CORPORATION COMMISSION
SEP 30 2008
CONSERVATION DIVISION
WICHITA, KS

#1750043

830.270

Gosselin 18-1
AFE
cementing for plugging

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -949.72
SUBTOTAL 5,381.78
TAX 67.34
INVOICE TOTAL 5,449.12

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Future Petro</i>	Lease No.	Date <i>7-9-08</i>
Lease <i>9055ELIN</i>	Well # <i>1-18</i>	
Field Order # <i>18214</i>	Station <i>PRA #</i>	Casing
Type Job <i>ENW</i>	Formation	Legal Description <i>19-32-2</i>
		Depth
		County <i>Sumner</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>D.P.</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>A903</i>	<i>19905</i>	<i>19831</i>	<i>19802</i>				
Driver Names	<i>Sullivan</i>	<i>Mentel</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>on the Safety Meeting</i>
					<i>P.T.A.</i>
<i>0835</i>	<i>400</i>		<i>10</i>	<i>5</i>	<i>Final Plug 3750' w/ 35 sk 60/40 per</i>
	<i>400</i>		<i>9</i>	<i>5</i>	<i>at HHP space</i>
			<i>48.5</i>	<i>7</i>	<i>mix cont</i>
<i>0109</i>					<i>Disp w/ mix</i>
					<i>shut down</i>
<i>1255</i>			<i>10</i>	<i>5</i>	<i>2nd 340' w/ 35 sk 60/40 per</i>
			<i>9</i>	<i>5</i>	<i>at HHP space</i>
			<i>112</i>		<i>mix cont</i>
<i>1200</i>					<i>Disp</i>
<i>0115</i>					<i>shut down</i>
<i>0125</i>			<i>6</i>	<i>4</i>	<i>3rd TOP 100' w/ 25 sk 60/40</i>
			<i>4</i>	<i>3</i>	<i>mix cont</i>
					<i>shut down</i>
					<i>Plug R.H.</i>
					<i>Job Complete</i>

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8/22/2008
CONSERVATION DIVISION
WICHITA, KS

Robert Sullivan

BASIC

energy services, L.P.

FIELD ORDER 18214

Subject to Correction

Date 7-9-08	Customer ID	Lease Gosselin	Well # 1-18	Legal 18-32-2
		County Sumner	State KS	Station Pratt
C H A R G E	Depth 3751'		Formation	Shoe Joint
	Casing	Casing Depth	TD	Job Type ENW PTH
	Customer Representative			Treater Robert Sullivan

AFE Number _____ PO Number _____
 Materials Received by **X Ray Drotting** DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	110 sk	60/40 po 2	-	1,210.00
	CC200	190 lb	Cent gel	-	47.50
	E101	300 mi	Heavy Equid miter		1,400.00
	E113	475 tr	Bulk N. Long		760.00
	E100	100 mi	Deckup miter		425.00
	CE240	110 sk	Blendy - mixing charge		154.00
	S003	1 sk	Solvent Superuse		175.00
P	CE204	1 sk	4 hr Dent charge 3001-4000'		2,160.00
					Discardal funds
					5,381.78
					<i>Thank you</i>

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 SEP 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

TOTAL