

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500 Oklahoma City,
Phone: 405/246-3226 Operator License #: 5278
Type of Well: DRY Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8/11/2008 (Date)
by: LIN REIMER (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 093-21835-0000
Lease Name: KOCH
Well Number: 33 #1
Spot Location (QQQQ): _____ - E2 - NE - NE

660 Feet from North / South Section Line

330 Feet from East / West Section Line
Sec. 33 Twp. 26 S. R. 35 East West
County: KEARNY
Date Well Completed: N/A
Plugging Commenced: 8/12/2008
Plugging Completed: 8/12/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		SURFACE	1655'	8 5/8	1658'	----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set 1st Plug at 1680' with 100 sacks of cement, 2nd Plug at 750' with 50 sacks of cement,
3rd Plug at 60' with 20 sacks of cement, 4th Plug at mouse hole and rat hole with 30 sacks of cement,
all using POZ Premium 40/60 cement.

Name of Plugging Contractor: Halliburton Energy Services License #: 5287 34000
Address: P.O. Box 1598, Liberal, Kansas 67901
KCC PKT Per CP2/3
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Name of Party Responsible for Plugging Fees: EOG Resources, Inc.
State of Oklahoma County, Oklahoma, ss.

DAWN ROCKEL (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Dawn Rockel
(Address) 3817 NW Expressway, Suite 500, Oklahoma City, Oklahoma 73112

SUBSCRIBED and SWORN TO before me this 24th day of September, 2008
Therese Foster My Commission Expires: _____
Notary Public

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2672761	Quote #:	Sales Order #: 6098261
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Koch	Well #: 33#1	API/UWI #:	
Field:	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	4	361417	LOPEZ, JUAN Rosales	4	198514	WILTSHIRE, MERSHEK T	4	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1730. ft	Job Depth TVD	1730. ft	Job Started	12 - Aug - 2008	14:45 CST
Water Depth		Wk Ht Above Floor		Job Completed	12 - Aug - 2008	17:19 CST
Perforation Depth (MD) From		To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								750.	750.		
Cement Plug								1680.	1680.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Flt	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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SEP 30 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1680	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
2	PLUG AT 750	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
4	PLUG RAT & MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	30.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2672761	Quote #:	Sales Order #: 6098261
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Koch	Well #: 33#1	API/UWI #:	
Field:	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Svc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/12/2008 10:00							
Arrive At Loc	08/12/2008 14:00							
Pre-Job Safety Meeting	08/12/2008 14:15							
Start Job	08/12/2008 14:45							
Test Lines	08/12/2008 14:45					2000.0		
Pump Spacer 1	08/12/2008 14:46		6	103		120.0		WATER
Pump Cement	08/12/2008 15:04		6.5	27		100.0		100 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	08/12/2008 15:08		6	17		50.0		END CEMENT // DISP W/ H2O
Other	08/12/2008 15:11		6		17	20.0		END DISPLACEMENT
Pump Cement	08/12/2008 15:49		5	13		40.0		50 SKS 40/60 POZ PP @ 13.5# // PLUG @ 750'
Pump Displacement	08/12/2008 15:52		6	7		20.0		END CEMENT // DISP. W/H2O
Other	08/12/2008 15:53		6		7	20.0		END DISPLACEMENT
Pump Cement	08/12/2008 17:11		5	13		25.0		20 SKS 40/60 POZ , 30 SKS RAT & MOUSE
Other	08/12/2008 17:19		5		13	30.0		END CEMENT
End Job	08/12/2008 17:19							

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Sold To #: 348223

Ship To #: 2672761

Quote #:

CONSERVATION DIVISION
WICHITA

Sales Order #:

6098261

SUMMIT Version: 7.20.130

Tuesday, August 12, 2008 05:37:00