

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500 Oklahoma City,

Phone: (405)246-3152 Operator License #: 5278

Type of Well: DRY Docket #: (Ob, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8/4/2008 (Date)

by: Eric (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet)

N/A Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 055-21998-00-00

Lease Name: LaRue

Well Number: 11 #1

Spot Location (QQQQ): - E2 - E2 - SE

1320 Feet from [] North / [X] South Section Line

330 Feet from [X] East / [] West Section Line

Sec. 11 Twp. 22 S. R. 34 [] East [X] West

County: Finney

Date Well Completed: N/A

Plugging Commenced: 8/5/2008

Plugging Completed: 8/5/2008

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out)

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Set 1st Plug at 1770' with 100 sacks of cement, 2nd Plug at 1020' with 50 sacks of cement, 3rd Plug at 540' with 40 sacks of cement, 4th Plug at 60' with 20 sacks of cement, and 5th Plug at rat & mouse hole with 30 sacks of cement, all using POZ Premium 40/60 cement.

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Name of Plugging Contractor: Halliburton Energy Services Kenai, mid-continent, Inc

License #: 5287 34000

Address: P.O. Box 1598, Liberal, Kansas 67901

KCC PKT per CP213

Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

State of Oklahoma County, Oklahoma, ss.

Terry Foster, Sr. Regulatory Administrator (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Terry Foster

(Address) 3817 NW Expressway, Suite 500, Oklahoma City, Oklahoma 73112

SUBSCRIBED and SWORN TO before me this 23rd day of September, 20 08

Kaye Dawn Rockel Notary Public

My Commission Expires: KAYE DAWN ROCKEL Notary Public State of Oklahoma Commission # 04009575 Expires 10/21/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

HALLIBURTON

SEP 29 2008

Cementing Job Summary

CONSERVATION DIVISION
The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2670428	Quote #:	Sales Order #: 6081768
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Larue		Well #: 11#1	API/UWI #:
Field:	City (SAP): HOLCOMB	County/Parish: Stevens	State: Kansas
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	4.25	347700	GRAVES, JEREMY L	4.25	399155	MENDOZA, VICTOR	6.0	442596
PARUZINSKI, JOHN Harrison	4.25	441380						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	85 mile	10251401C	85 mile	10825713	85 mile	6612	85 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-05-08	4.25	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	05 - Aug - 2008	17:15	CST
Job depth MD	1770. ft		Job Depth TVD	Job Started	05 - Aug - 2008	18:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	05 - Aug - 2008	20:50	CST
Perforation Depth (MD)	From		To	Departed Loc	05 - Aug - 2008	21:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								540.	540.		
Cement Plug								1020.	1020.		
Cement Plug								1770.	1770.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1770	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.53 Gal	FRESH WATER								
2	PLUG AT 1020	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.53 Gal	FRESH WATER								
3	PLUG AT 540	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.51	7.53		7.53	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.53 Gal	FRESH WATER								
4	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.53 Gal	FRESH WATER								
5	PLUG RAT & MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	30.0	sacks	13.5	1.51	7.53		7.53	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.53 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	35.5	Shut In: Instant		Lost Returns	0	Cement Slurry	63	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	2	Actual Displacement	35.5	Treatment		
Frac Gradient		15 Min		Spacers	131	Load and Breakdown		Total Job	229.5	
Rates										
Circulating	5	Mixing	6	Displacement	6	Avg. Job	5			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Thay Bay</i>						

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Well Name: Larue	Well #: 11#1	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Other Job or Site	08/05/2008 17:15							CUSTOMER WAITING ON HALLIBURTON ARRIVAL
Assessment Of Location Safety Meeting	08/05/2008 17:20							SPOT TRUCKS
Pre-Rig Up Safety Meeting	08/05/2008 17:25							JOB SITE BBP MEETING
Rig-Up Equipment	08/05/2008 17:30							PUMP TRUCK AND BULK TRUCK
Pre-Job Safety Meeting	08/05/2008 17:45							HOOK HES LINES TO D.P.
Start Job	08/05/2008 18:08							
Test Lines	08/05/2008 18:09							2000 PSI
Circulate Well	08/05/2008 18:10		8	113			250.0	FRESH WATER
Pump Cement	08/05/2008 18:25		7	27			100.0	100 SKS 40/60 POZ @ 13.5# @ 1770'
Pump Displacement	08/05/2008 18:29		7	19			50.0	FRESH WATER
Comment	08/05/2008 18:32							LAY DOWN 24 JTS D.P. - CLEAN LINES TO DITCH
Other	08/05/2008 18:57		6	9			.0	LOAD HOLE - FRESH WATER
Pump Cement	08/05/2008 19:01		6	14			85.0	50 SKS 40/60 POZ @ 13.5# @ 1020'
Pump Displacement	08/05/2008 19:04		6	11.5			40.0	FRESH WATER
Comment	08/05/2008 19:06							LAY DOWN 16 JTS D.P. - CLEAN LINES TO DITCH
Other	08/05/2008 19:22		6.5	5			.0	LOAD HOLE - FRESH WATER

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Sales Order #:

6081768

SUMMIT Version: 7.20.130

Tuesday, August 05, 2008 09:05:00

HALLIBURTON

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	08/05/2008 19:25		6.5	11			100.0	40 SKS 40/60 POZ @ 13.5# @ 540'
Pump Displacement	08/05/2008 19:27		6.5	5			40.0	FRESH WATER
Comment	08/05/2008 19:28							LAY ALL D.P. DOWN - CLEAN LINES TO DITCH
Rig-Down Equipment	08/05/2008 19:40							OUT OF HOLE - NIPPLE DOWN BOP
Other	08/05/2008 20:15		2	4			.0	PICK UP 2 JTS D.P. - LOAD HOLE
Pump Cement	08/05/2008 20:29		2	3.5			.0	20 SKS 40/60 POZ @ 13.5# @ 60'
Pump Cement	08/05/2008 20:36		2	3.5			.0	15 SKS 40/60 POZ @ 13.5# MOUSE HOLE
Pump Cement	08/05/2008 20:39		2	4			.0	15 SKS 40/60 POZ @ 13.5# RAT HOLE
Clean Lines	08/05/2008 20:41							TO DITCH
End Job	08/05/2008 20:50				229.5			
Pre-Rig Down Safety Meeting	08/05/2008 20:55							JOB SITE BBP MEETING
Rig-Down Equipment	08/05/2008 21:00							
Depart Location for Service Center or Other Site	08/05/2008 21:30							

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