

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: unknown oil KCC PRT Per CP2/3 Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/12/08 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-1133-01586-00-00
Lease Name: Smith, Eddie 22-27-19-0W2
Well Number: 22-27-19-0W2
Spot Location (QQQQ): SW NWNWSW KCC
215 2222 Feet from North / South Section Line PRT Per CP2/3
383 4982 Feet from East / West Section Line CP2/3
Sec. 22 Twp. 27 S. R. 19 East West
County: Neosho
Date Well Completed: unknown
Plugging Commenced: 3/12/08
Plugging Completed: 3/12/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		UNKNOWN	SURFACE	6"	unknown	none
		UNKNOWN	SURFACE	2-1/2"	UNKNOWN	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This is an old well bore that we were unaware. We do not have any information on this well
cement crew rigged up on location to do a cement squeeze on an old abandoned well app. 50' NNW of QCOS gas well. The old well has 6" casing & 2-1/2" tubing w/ cement up the back side
Cement crew hooked up to the tubing & started pumping. The pumping pressure after establishing a rate was 250 psi. Then the crew started cement & pumped 5-1/2 bbls of cement & squeezed off the perms. The ending pressure was
600 psi. After the crew cleaned the equipment the pressure was still holding @ 600 psi. With the calculations into consideration w/ what was used for cement it is believed that the perforations should be about 880'. Used 30 sks of cement. Well squeezed

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344
Address: 211 W. 14th Street, Chanute, KS 66720

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC
State of Kansas County, Neosho, ss.

SEP 24 2008
CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee, LLC (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Jennifer R. Smith
(Address) 211 W. 14th Street, Chanute, KS 66720

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

SUBSCRIBED and SWORN TO before me this 23rd day of September, 20 08
Terra Klauman My Commission Expires: 8-4-2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202