

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: unknown Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 4/30/08 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-133-01583-00-00
Lease Name: Kepley, Robert 18-28-18-OW9
Well Number: _____
Spot Location (QQQQ): SW 1/4 Sec 18 Twp 28 S. R. 18 E
2163 Feet from ☐ North / ☒ South Section Line
2155 Feet from ☐ East / ☒ West Section Line
Sec. 18 Twp. 28 S. R. 18 ☒ East ☐ West
County: Neosho
Date Well Completed: unknown
Plugging Commenced: 4/30/08
Plugging Completed: 4/30/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		UNKNOWN	surface	4"	unknown	none
		unknown	surface	2-7/8"	unknown	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This is an old well bore that we were unaware. We do not have any information on this well

cement crew rigged up on location to do a cement squeeze on an old abandoned well. The old well has 4" casing & 2-7/8" tubing w/ cement up the back side. Cement crew hooked up to the tubing and started pumping. The pumping pressure after establishing a rate was 250 psi. Then the crew started cement & pumped a 16# slurry of cement & squeezed off the perfs. The ending pressure was 650 psi. After the crew cleaned the equipment the pressure was still holding @ 650 psi. Used 35 sks of cement. Well is squeezed

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344

Address: 211 W. 14th Street, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC

State of Kansas County, Neosho, ss.

Quest Cherokee, LLC

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

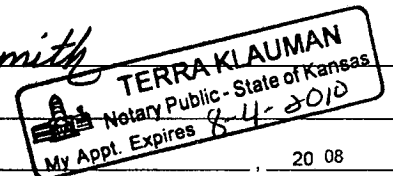
(Signature) Jennifer R. Smith

(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 23rd day of September

Debra Klauman
Notary Public

My Commission Expires: 8-4-2010



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION
WICHITA, KS