

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

DV tool at 1900' to be cemented
when the production casing is set.

Starting Date January 5 1986
month day year

API Number 15— 065-22,290-00-00

OPERATOR: License # 5421

SE SE NE Sec. 18 Twp. 10S S, Rg. 22 East
 West

Name Sage Drilling Co., Inc.

2970 Ft. from South Line of Section

Address 202 S. St. Francis

330 Ft. from East Line of Section

City/State/Zip Wichita, KS 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Casey Coats

Phone 316-263-6139

Nearest lease or unit boundary line 330 feet

CONTRACTOR: License # 5421

County Graham

Name Sage Drilling Co., Inc.

Lease Name Griffith Well # 1

City/State Wichita, KS 67202

Ground surface elevation 2355 (est) feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil SWD Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth.....

Depth to bottom of fresh water 100

Depth to bottom of usable water 1100

Surface pipe planned to be set 250

Projected Total Depth 4300 feet

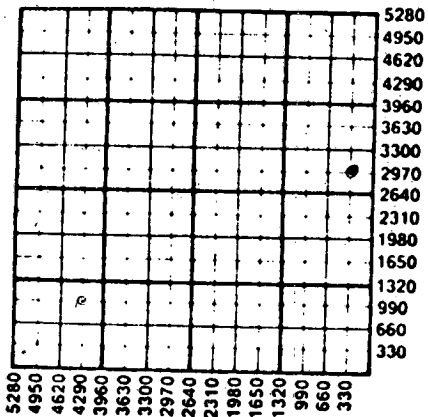
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Date 12-24-85 Signature of Operator or Agent Casey Coats Title Petroleum Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 6-26-86 Approved By [Signature]

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

DEC 26 1985
12-26-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CARD MUST BE TYPED

15-065 - 22290-00-00

State of Kansas

CARD MUST BE SIGNED

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STATE CORP. SEC. COMMISSION MAR 11 1986 CONSERVATION DIVISION Wichita, Kansas