

15-065-21121-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County, Sec. 19 Twp. 9S Rge. 24W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW SE NW

Lease Owner Abercrombie Drilling, Inc.
Lease Name Keith Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole

Date Well completed May 12 19 79
Application for plugging filed (verbally) May 12 19 79
Application for plugging approved (verbally) May 12 19 79
Plugging commenced May 12 19 79
Plugging completed May 12 19 79

Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4150'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 4150'
Set 1st plug at 1150' with 70 sacks
2nd plug at 240' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 5 sacks.

Cemented with 50/50 posmix, 6% gel.
Plug was down at 5:15 a.m., 5-12-79.

RECEIVED
STATE CORPORATION COMMISSION
05-24-1979
MAY 24 1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc. CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of May, 1979



Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

My commission expires 8-21-82

APR 30 1979

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 19 T. 9 R. 24 E
W

API No. 15 — 065 — 21,121-00-00
County Number

Loc. NW SE NW

County Graham

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

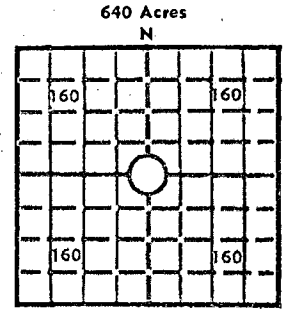
Well No. #1 Lease Name
Keith

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
Abercrombie Drilling, Inc Vic Reiserer

Spud Date Total Depth P.B.T.D.
May 07, 1979 4150'

Date Completed Oil Purchaser
May 12, 1979



Locate well correctly
Elev.: Gr. 2567'

DF 2570' KB 2572'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	263.14	common	190	3% Ca.Cl. 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION

INITIAL PRODUCTION

MAY 24 1979

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water
bbls. MCF bbls. Gas-oil ratio
Wichita, Kansas CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Keith**

S 19 T 9S R 24W E
W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface soil and sand	0	25	SAMPLE TOPS:		
Sand and shale	25	2245			
Anhydrite	2245	2279		Anhydrite	2246'(+ 326)
Shale	2279	2714		B/Anhydrite	2279'(+ 293)
Shale and lime	2714	3290		Heebner	3868'(-1296)
Lime and shale	3290	3460		Toronto	3898'(-1326)
Shale and lime	3460	4055		Lansing	3911'(-1339)
Lime	4055	4150			
Rotary Total Depth		4150			
				ELECTRIC LOG TOPS:	
			Anhydrite	2242'(+ 330)	
			B/Anhydrite	2280'(+ 292)	
			Heebner	3865'(-1293)	
			Toronto	3891'(-1319)	
			Lansing	3908'(-1336)	
			B/KC	4132'(-1560)	
			LTD	4151'	
			DTD	4150'	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Jack L. Partridge, Asst. Sec.-Treas.
 Title
 May 23, 1979
 Date