

15-163-20269-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

RECEIVED

APR 21 1989

4-21-89

WELL PLUGGING APPLICATION FORM
(File One Copy)

CONSERVATION DIVISION
Wichita, Kansas

11/89

API NUMBER 11-12-69

(of this well)

(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Quinoco Petroleum, Inc. OPERATORS LICENSE NO. 03613

ADDRESS P.O. Box 378111, Denver, CO 80237 PHONE # (303) 850-7373

LEASE (FARM) Keas WELL NO. 3 WELL LOCATION NENWSW COUNTY Rooks

SEC. 1 TWP. 10S RGE. 17 (E) or (W) TOTAL DEPTH 3,529 PLUG BACK TD 3,492

Check One:

OIL WELL ☒ GAS WELL ☐ D & A ☐ SWD or INJ WELL ☐ DOCKET NO. ☐

SURFACE CASING SIZE 8-5/8" SET AT 209' CEMENTED WITH 125 SACKS

CASING SIZE 4 1/2" SET AT 3,528' CEMENTED WITH 200 SACKS

PERFORATED AT 3436-40; 3378-82; 3358-64' 3295-98; 3245-49; 3228-32; 3192-94

CONDITION OF WELL: GOOD ☐ POOR ☒ CASING LEAK ☐ JUNK IN HOLE ☐

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL According to rules and regulations of KCC.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes ☐ IS ACO-1 FILED? Yes ☐
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

George Hutton PHONE # (316) 792-2756

ADDRESS 915 Patton Rd., GreateBend, .KS 67530

PLUGGING CONTRACTOR Halliburton Services LICENSE NO. 5287

ADDRESS P.O. Box 579, Great Bend, KS 67530 PHONE # (316) 793-5431

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: George E. Meadows
(Operator or Agent)

DATE: 4-17-89



15-163-20269-00-00

Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

THIS NOTICE

JUL 21 1989

EXPIRES

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

April 21, 1989

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Quinoco Petroleum, Inc.
P. O. Box 378111
Denver, CO 80237

Keas #3
NE NW SW
Sec. 01-10S-17W
Rooks County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht

Shari Feist Albrecht
Director

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200

Electra Inc.

SEC. 1 TWP. 10S RGE. 17E

RADIATION ACCURLOG

COMPANY

CITICORP OIL COMPANY

WELL

SEAS 4 3

FIELD

SETTLE

COUNTY

BOONE

Location

W. A. S.

Sec.

Twp.

Rge.

RECEIVED
STATE CORPORATION COMMISSION

APR 21 1969

STATION DIVISION
Conservation
Wichita, Kansas

Other Services:

Permanent Datum: GROUND LEVEL, Elev. 2030'
Log Measured From K. B. FIVE Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Elev.: K.B. 2035'
D.F. 2032'
G.L. 2030'

Date	11-10-60	GAMMA RAY	NEUTRON	ACCURLOG	CALTRIP
Run No.	ONE	ONE	ONE	ONE	ONE
Depth—Driller	3520'	3520'	3520'	3520'	3520'
Depth—Logger	3525'	3525'	3525'	3525'	3525'
Btm. Log Inter.	3517'	3525'	3520'	3513'	3513'
Top Log Inter.	0	0	2800'	2800'	2800'
Casing—Driller	8 5/8 @ 200	@	@	@	@
Casing—Logger					
Bit Size	7 7/8				
Type Fluid in Hole	WATER BASE STARCE MUD				
Dens. Visc.	0.7 47				
pH Fluid Loss	6.4 15 ml				
Source of Sample	FLO LINE				
R _{mt} @ Meas. Temp.	.11 @ 70 °F	@ °F	@ °F	@ °F	@ °F
R _{mt} @ Meas. Temp.	.08 @ 70 °F	@ °F	@ °F	@ °F	@ °F
R _{mt} @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F
Source: R _{mt} R _{mt}	CHARTS				
R _{mt} @ BHT	.08 @ 105 °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	NONE				
Max. Rec. Temp.	105 °F	°F	°F	°F	°F
Equip. Location	122 KANSAS				
Recorded By	R. YANCEY				
Witnessed By	B. LEWELLY				