<i>3</i> 3		
TO: $ \partial - \partial $	API Number:15-193-20,4	78 - 00 ~ 00
CONSERVATION DIVISION - PLUGGING	NE SE SE /4 SEC. 22,	09 S. 32 W
130 SOUTH MARKET, SUITE 2078	990 feet from S s	
WICHITA, KANSAS 67202	feet from E s	
Operator license#_6484_	Lease: Bertrand We	
Operator: Anderson Energy, Inc.	County: Thomas	152.78
Address: 200 E. 1st St Suite #414	Well total depth 4701	feet
Wichita, Kansas 67202	Conductor Pipe: 0 inch	@ 0 feet
316-265-7929		
Aband. oil well_X_, Gas well, Input well	_, SWD, D & A	
Plugging contractor: Allied Cementing	License#	-
Address:		
Company to plug at: Hour: P.M. Day: 10 Mont	h: November Year:	1997
Plugging proposal received from: Wally Wahlm	eier	
Company:	Phone:	#% 1**
Were: 8 5/8" at 279' w/165 sxs.		
5 1/2" at 4700' w/200 sxs.		<u>ز</u> خ ســـــ <u>ز</u> خ
Perfs at 4505' - 4512'; 4476' - 4480';	4463' - 4473'.	
PBTD 4652'.	111	J = 0111
610 sxs 60/40 pozmix - 10% gel - 900#	nuils.	4
Plugging Proposal Received by: Marvin Miller	2	J C
Plugging operations attended by agent? All[
Completed: Hour 6:30 P.M. Day: 10 ,	Month: December	co , Year: <u>1997</u>
Actual plugging report: Ran tubing to 4000'	and pumped 100 sxs cement wi	th 300# hulls.
Pulled tubing to 2945' and pumped 100 sxs cement	. Pulled tubing to 1860' and	pumped 120 sxs
cement with 550# hulls - cement circulated. F	Pulled rest of tubing and tie	d onto 5 1/2"
casing. Squeezed with 290 sxs cement with 50#	hulls. Max. P.S.I. 900#. S.	I.P. 500#.
Backside full cement at surface.		
Remarks:		
Condition of casing(in hole): GOODBAD	V Aph1 VPC	y NO
Bottom plug(in place): YES_X_, CALC, NO	Dakota plug: YES_X	
Plugged through TUBING X CASING		GL
I did [] / did not [Y] observe the minutes	may will 1	
I $did[] / did not[X] observe the plugging.$	Mawin Miller (age	nt)
. 41 11 0 1 0 5 5	^	
INVOICED	Form CP-2/3	