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3-17

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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-193-20,586-00-00

N2 NE SW /4 SEC. 22 , 09 S, 32 W
2310 feet from S section line
3300 feet from E section line

Operator license# 4197 Lease Ralph Unger well # 2-22

Operator: Dunne Oil Company County Thomas

Address: 100 S. Main
#520
Wichita, Kansas 67206

Well total depth 4700 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe $8 \frac{5}{8}$ Inch @ 250 feet

152.78

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Poe Servicing Company License# 929

Address: Oberlin, Kansas

Company to plug at: Hour: P.M. Day: 17 Month: March Year: 92

Plugging proposal received from: Earl Evers

Company: Dunne Oil Company Phone:

Were: Order sand and common cement - strip pipe.
Order 300 sx. 65/35 pozmix - 10% gel. - 500# hulls. - Allied Cement Co.
Shot @ 2640' and 1870'. Free point 4 1/2".

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 3:00P.M., Day: 17, Month: March, Year: 92

Actual plugging report: 8 5/8" set @ 250' w/150 sx. 4 1/2" set @ 4699'
w/125 sx. PBTD 4644'. T.O.C. 3760' Bond log. Shear shot recovered
1630' of 4 1/2" casing. Loaded 4 1/2" casing with cement blend to
2640'. Laid down 4 1/2" casing. Squeezed 8 5/8" with total 300 sx.
with 500# hulls mixed into. Max. P.S.I. 300#. Close in P.S.I. 150#.
Plug complete. Sand back to 4238' with cement to 4178'. Plugged
rat and mouse holes. Anhy. 2659' - 2686'. Elev. 3076'. Pipe new.

RECEIVED
STATE CORPORATION COMMISSION
APR 15 1992
04-03-1992
CONSERVATION DIVISION
Wichita, Kansas

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING . Elevation: 3076 GL

I did did not observe the plugging.

Carl Goodrow

DATE 4-22-92

(agent)

INV. NO. 34970