

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-20506-00-00  
Spot: CNESESW Sec/Twnshp/Rge: 36-9S-22W  
990 feet from S Section Line, 2970 feet from E Section Line  
Lease/Unit Name: WOLFE Well Number: 3  
County: GRAHAM Total Vertical Depth: 3815 feet

Operator License No.: 101  
Op Name: KCC FEE FUND  
Address: 130 S. MARKET, ROOM 2078  
WICHITA, KS 67202

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625 feet: 209 w/150 sxs cmt  
Production: Size 5.5 feet: 3814 w/200 sxs cmt  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/29/2002 11:15 AM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 727-3410

Proposed Plugging Method: According to Kansas Corporation Commission Rules & Regulations.  
Perforate at 1125' and 1825'.

Plugging Proposal Received By: JAY PFEIFER WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 03/29/2002 3:45 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 209' w/150 sxs cement. 5 1/2" casing at 3814' w/200 sxs cement.  
Ran tubing to 2500' - pumped 225 sxs cement and 500# hulls to circulate.  
Pulled all tubing and topped off with 20 sxs cement.  
Tied to annulus and squeezed 50 sxs cement .  
Max. P.S.I. 200#. S.I.P. 200#.

RECEIVED  
APR 15 2002  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. QUALITY WELL-WATER.

Plugged through: TBG

District: 04

Signed

Roger L. Moses  
(TECHNICIAN)

MURFIN DRILLING COMPANY  
 WICHITA, KANSAS  
 CONTR MURFIN DRILLING CO.

#3 WOLFE

36-9-22W  
 NE SE SW

CTY GRAHAM

FIELD BRASSEFIELD NE

GEOL  
 E 2338 KB CM 11/23/71 CARD ISSUED 1/20/72 IP P. 40 BOPD. + 52% WTR  
 LANS 3723-41 GR 36.5

API 15-065-20,506

LOG	TOPS	DEPTH	DATUM	REMARKS
			8 5/8" 209/150sx; 5 1/2" 3814/200sx	
			DST(1) 3549-70(LANS)/1' - 63' M. OIL, 120' OCMV, BHP 75C	
SC	1812	+ 526	-739#/30", FP 21-87#	
B SC	1851	+ 487	DST(2) 3594-3662(LANS)/1', 30' O SP M, 60' THIN M, 24C	
HEEB	3520	-1182	WATERY MUD, BHP 685-653#/30", FP 55-207#	
TOR	3543	-1205	DST(3) 3682-3735(LANS)/1', 30' HO&GCM, 90' SL O&GCM,	
LANS	3559	-1221	BHP 556-556#/30", FP 55-87#	
BKC	3782	-1444	DST(4) 3735-3815(LANS)/30-30-15-30, 20' M, BHP 609-	
LTD	3810	-1472	545#/30", FP 54-74#	
RTO	3815	-1477	MICT, PF 9/3738-41, 9/3723-26, 15/3700-05, 12/3600-	
			04, 12/3561-65, 250 MA & 2000 15% REC LD & SWB 1.15	
			BFL 92% OIL, LAST HR OF 6 HR TEST, 3750 GAL 15%	
			ACID, SWB LD & SWB 3.76 BF 80% OIL LAST HR OF 4 HR	
			TEST SET PLUG @ 3619, PACKER @ 3590, 250MA & 1000	
			15% ACID (3600-3604), SWB LD & SWB 7.28 BF 25% OIL	
			LAST HR OF 3 HR TEST, FU 1700' FROM TOP, SWB DN & SWB	
			5.50 BF 38% OIL LAST HR OF 5 HR TEST PULLED PKR, 25'	

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

(OVER)

100 97 700