

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-179-20,912-00-00 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Rine Exploration OPERATORS LICENSE NO. 5020

ADDRESS 300 W. Douglas, #645 Wichita, KS 67202 PHONE # (316) 262-5418

LEASE (FARM) Patmon WELL NO. 1-3 WELL LOCATION SW SW NE COUNTY Sheridan

SEC. 3 TWP. 9S RGE. 29 (~~EXX~~(W) TOTAL DEPTH 4190 PLUG BACK TO \_\_\_\_\_

Check One:

OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D & A X SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8 SET AT 316 CEMENTED WITH 240 SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT \_\_\_\_\_

CONDITION OF WELL: GOOD X POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 20 sx @ 2450'; 100 sx @ 1575'; 40 sx @ 365'; 10 sx @ 40' with solid bridge, 15 sx in rathole. All cement 60/40 posmix, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No  
(If not, explain) Sent to operator to complete

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 2:00 a.m. 12-16-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harold Maley

PHONE # (913) 674-5768 RECEIVED  
STATE CORPORATION COMMISSION

ADDRESS 216 E. McFarland Hill City, KS 67642

01-05-1988  
JAN 05 1988

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

LICENSE NO. 5422  
CONSERVATION DIVISION

ADDRESS 801 Union Center Wichita, KS 67202

PHONE # (316) 262-1841  
Wichita, Kansas

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: Jack K. Wharton  
(Operator or Agent)

DATE: January 4, 1988

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12/09/87 month day year

API Number 15-179-20,912-00-00

OPERATOR: License # 5020 Name Rine Exploration Company Address Suite #645, 300 W. Douglas City/State/Zip Wichita, KS 67202 Contact Person M. Bradford Rine Phone 316/262-5418

SW 1/4 SW 1/4 NE 1/4 Sec. 3 Twp. 9 S. Rg. 29 2970 2310

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet

County Sheridan

Lease Name Patmon Well # 1-3

Ground surface elevation 2823 (L&S) feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 250'

Depth to bottom of usable water 1500'

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 300

Conductor pipe required -0-

Projected Total Depth 4200 feet

Formation Lansing-Kansas City

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 12/09/87 Signature of Operator or Agent M. Bradford Rine Title President / Geologist

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required 300 feet per Alt. 2

This Authorization Expires 6-3-88 Approved By F.H. 12-3-87

EFFECTIVE DATE: 12-8-87

Harold Maley Abercrombie # 179 102 called R 19 4 12-9-87

Set 370 + Spud 12-10-87-PM well on location will plug

SW 1/4 SW 1/4 NE 1/4 Sec. 3 Twp. 9 S. Rg. 29

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Top of Anhydrite formation with 25 sacks feet of 60-40 poz, 2% gel, 3% cc. 2nd plug @ ft. deep Base of Anhydrite formation with 25 sacks feet of 60-40 poz, 2% gel, 3% cc. 3rd plug @ ft. deep B/Dakota + 50' or formation with 100 sacks feet of 60-40 poz, 2% gel, 3% cc. 4th plug @ ft. deep 350' or formation with 40 sacks feet of 60-40 poz, 2% gel, 3% cc. 5th plug @ ft. deep 40' or formation with 10 sacks feet of 60-40 poz, 2% gel, 3% cc.

(2) Rathole to surface minus 5 feet - 15 sacks (b) Mousehole to surface minus 5 feet- 10 sacks

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. STATE CORPORATION COMMISSION (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-179-20,912

Surface casing of feet set with sxs at hours

Alternative 1 or 2 surface pipe was used

Alternative 3 cementing was completed @ ft. depth with sxs on

Hole plugged 19 agent

RECEIVED JAN 07 1988 01-07-1988

DEC - 9 1987 Hays, KS