STATE OF KANSAS STATE CORPORATION COMMISSION

15-179-00201-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

Application for plugging filed 11/11 196 Application for plugging approved 11/11 196 Plugging commenced 11/11 196 Plugging completed 1 A. M. 11/11 196 Reason for abandonment of well or producing formation Dry	NORTH	Lease Owner	E/CNWXSWX"	or footage from	_{m lines} CS	e se	
Lease Name Wiggington Wiggington Wiggington Wiggington Office Address P.O. Box 352, Russell, Kansas Well No. 1 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Application for plugging approved 11/11 10 Application for plugging approved 11/11 10 Application for plugging approved 11/11 10 Plugging commenced 11/11 10 Plugging commenced 11/11 10 Plugging commenced 11/11 10 Reason for abandonment of well or producing formation Dry If a producing well is abandoned, date of last production 11/11 10 Was permission obtained from the Conservation Division or its agents before plugging was menced? Yes Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas Producing formation. Depth to top Bottom Total Depth of Well 15777 FORMATION CONSTRAIN TO SIZE FUT IN PULLED DUT Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods an introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Plug # 1 600' 220 sx. cement Plug # 2 230' 20 sx. cement Plug # 3 40' 10 sx. cement Completed: 1 A.M. 11/11/64		Lease Owner	41434173 \$	F	Tra		· · · · · · · · · · · · · · · · · · ·
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ADDRESS P.O. Box 352, Russell, Kansas

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Give detailed description and thickness of all formation drilled through, contents of sand, whether, dry, water, oil or gas.

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the undersigned, being first duly sworn upon oath, state that this well record is true, correct an complete according to the records of this office and to the test of my knowledge and belief.	 the undersigned, 	, being first	duly sworn	upon oath, state Mo	at this well record	d is true, correct and
17/2011/1 124	complete according to t	he records o	of this office	and to the best of m	ny knywjedge ento	belief.
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My/Commission expires 2/15/67

Helen Carlson