STATE OF KANSAS -STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-193-0003(-00-00 WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	T	homas	Cou	nty. Sec. 26	Twp. 9S Rge.	(世)31(W				
NORTH		NE/CNWkswk"	or footage f	rom lines Cen	ter NW NW N	W				
0	1	Lease Owner Gulf Oil Corporation								
		Lease Name Marie Well No. 1 Office Address Box 661, Tulsa, Oklahoma								
		Well (completed				······································				
	Date well con	pleted		<u> </u>		2-24- 1955				
	Application for	r plugging filed_				2-25- 1955				
	Application for	Application for plugging approved								
	Plugging com	Flugging commenced 2-27- 1955								
	Plugging completed 2-27- 1955 Reason for abandonment of well or producing formation Dry Hole									
	reason for aba	neason for abandonment of well of producing formationDry Hole								
	If a producing	If a producing well is abandoned, date of last production								
Locate well compally all	Was permissio	n obtained from	the Conse	rvation Division	or its agents befo	re plugging was com				
Locate well correctly on above Section Plat	menced?	ies				re plugging was con				
Name of Conservation Agent who sup	ervised plugging of th	is well Ele	on Pett	Y.	·					
Producing formation Arbuckle Show depth and thickness of all water		Depth to top 49	Botto	om_49581	Total Depth of	Well 4958 Fee				
		ns.		1						
OIL, GAS OR WATER RECORI	OS				·	ASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
			· · · · · · · · · · · · · · · · · · ·	10-3/4	3001	FULLED UST				
· · · · · · · · · · · · · · · · · · ·										
		<u> </u>								
		, .		 						
				1						
	•			 	-					
Describe in detail the manner in	which the well was r	dugged indication		10.1						
20 sacks cement. Mudded cellar with 10 sacks cem	ent.	rface. Bri	dged wi	th 1 sack h	ulls and f	illed into				
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·						
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		· · · · · · · · · · · · · · · ·			······································	-				
					·					
ame of Plugging Contractor	(If additional d Anschutz D	escription is necessar rilling Con	y, use BACK	of this sheet)						
ddress		on National		ldg. Wich	ta Kansas					
TATE OFKansas	2011	T	4		.					
W. H. Duley	COUN	01	ice		ss.					
ell, being first duly sworn on oath, say		wledge of the fee	ployee of o	wner) or (owner	or operator) of	the above-described				
ove-described well as filed and that the	he same are true and	correct.' So help	ts, statemer	nts, and matters	herein contained	and the log of the				
The state of the s		•	me God.	1 8	\sim 0					
10 23 0 CO	2)	Signature)		J. X. Z	Dulle	· · · · · · · · · · · · · · · · · · ·				
O. C.	•		Box	544, Chase	Kansas					
SUBSCRIBED AND SWORN TO before	me this /st	d £	M	as / (Ad	dress)					
		day of		San al	, 19 <u>25</u>					
ELYBEIGHT.	1.00	·		WING.	ounel					
commission expires	1936	· · · · · · · · · · · · · · · · · · ·		REC	EIVF	Notary Public.				
The State of the S	د به سر این زرز بدند که شوند که شوند این		•,	STATE CORPO	RATION COMMIS	SION				
automation of the second	PLUG	GING			R 3 X 1955_					
		6 + 9 - 3/1		()"へ	-03-10 FC	-				
		120	-	CONSERV	ATION DIVIST	ÓN				

DOOK PAGE 100 UNE.

Wichita, Kansas

3-1-55 :dc

WELL RECORD GULF T 880-A PRINTED IN U.S.A.

15-193-00031-00-00

WELL NO.

LEASE

COMPANY Oulf Oil Corporation A.F.E. 3536 (A-W

WELL COMMONICA 4-27-55

FIRST PRODUCTION

SAND RECORD

SIZE

10 3/4

2 Jtw. 33# 6 jts. 29# Day Hele - Plugged & Abundened

TOTAL DEPTH

26 T_

95 R_ 30

Contar

INITIAL PRODUCTION

DATE-DRILLING BEGAN

					CA:	SING	RECORD				
,	WEIGHT	ТНО	. CL	488		MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
ļ.	49						313	250	,		3001
•	33# (R C	Lees	A	55	đag.	,		w.,		
•	29# -	· C	Lass	A		Cag.					

Mistenes H - 13 from HRB to top 10 3/6" masing.

ELEVATION TO 3013

	73'000	30	.	Tom	To
Surface Sail & Sund	0	200	Line & Shale		356
241		315	Shale & Lime		360.0
Shale & Sand		1280	Man & Shale		36 <u>1.0</u> 3728
Send & Shele		1350	Line		3077
Sand		1550	Sandy Line		3967
Analo Sike., Sand & Sha	le	1770	u e		13ce
Shale, Sand & Line Shire	A	1940	Chert & Line		1055 10.67 107.6 107.6 147.1 143.4 14.90 1520
Sand	_	1995	Line		grot
Sandy Line		1995	Shale & Line		1.99 8
Sant & Shale		2225	Line & Shele		1110
Shale & Red Bod		2110	Seale & Idne		BOLL LL SL
Sund		25.75 25.75 25.75 2600	Line & Shale		<i>11</i> 4,38
Send Stice., Shale & Red	No.	76	Shole & Line		ACO
Shale & Line	· ·	25e5	Lime & Shale		MONEY.
Shale & Red Bed		2600	Male & Line		b606
Ankydrite		2780	Chart & Minnisolpei Line		4632
Lime & Shale		2995	Many or assessment the same		105 1057
Shale & Libra		336	Mississippi Line		4057
Lifera		31.65	Yiels		1920
Idone & Shale		112	WYN Artrackile		1932
Shale, Line & Shale		37.2	Bearing Hole		1958
Mae					1958
		Section 1	MORARY TOTAL DISTR		L958