

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

CONSERVATION DIVISION

OPERATOR Don E. Pratt

API NO. 179-20,646-00-00 Wichita, Kansas

ADDRESS P.O. Box 370 Hays, KS 67601

COUNTY Sheridan

FIELD

**CONTACT PERSON Don E. Pratt

PROD. FORMATION Dry hole

PHONE 913-625-3446

LEASE Pratt-Taylor

PURCHASER None---Dry hole

WELL NO. 1-9

ADDRESS

WELL LOCATION 440' loc. NE NE NW

DRILLING Contractor Murfin Drilling Co.,

CONTRACTOR ADDRESS 617 Union Center

Wichita, KS 67202

Ft. from Line and

Ft. from Line of

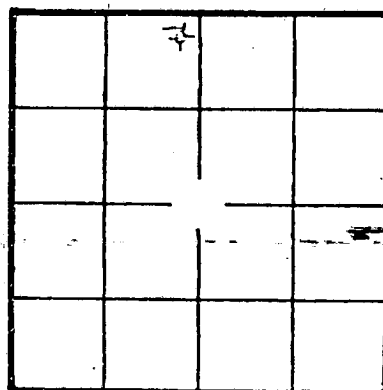
the NW/4 SEC. 9 TWP. 9SRGE. 28W

PLUGGING Contractor Murfin Drilling Co.,

CONTRACTOR ADDRESS 617 Union Center

Wichita, KS 67202

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4060' PBT

SPUD DATE 4-29-82 DATE COMPLETED 5-5-82

ELEV: GR 2665 DF 2668 KB 2670

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 189' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Pratt-Taylor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Don E. Pratt

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF May, 19 82

HELEN UBERT NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES 7-22-85

[Signature] NOTARY PUBLIC Helen Ubert.,

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 25 1982 05-25-1982 CONSERVATION DIVISION

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological Report, Well Log enclosed.,				
No Electric Log run.,				
Sand		95'		
Shale		190'		
Shale & Sand		2260'		
Shale		2298'		
Anhydrite		2992'		
Shale & Lime		2635'		
Shale		2870'		
Shale & Lime		3560'		
Lime		3760'		
Lime & Shale & RTD		4060'		

NO. 10012
OCTOBER 1942

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg	12 1/2"	8 5/8"	20#	189'	cqs	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations