

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30342

Name: SHEETS OIL CO.

Address 1333 W. 120th Ave., Ste. 310

City/State/Zip Westminster, CO 80234

Purchaser: N/A

Operator Contact Person: Richard O'Donnell

Phone (303) 426-9722

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Richard O'Donnell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. ^{500.}

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/18/90 4/25/90 4/25/90

Spud Date Date Reached TD Completion Date

API NO. 15- 179-20,958-00-00

County Sheridan

SE NE NE Sec. 9 Twp. 9S Rge. 28 East West

4290 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

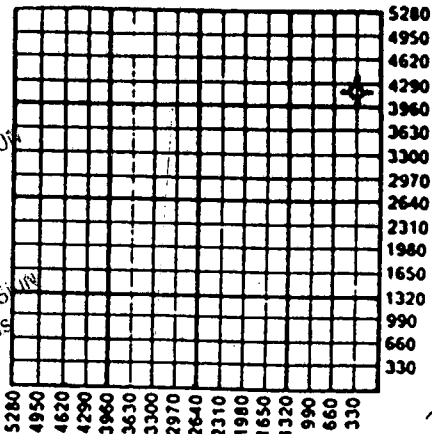
Lease Name BILLINGER Well # 1-9

Field Name wildcat

Producing Formation D & A

Elevation: Ground 2758' KB 2763'

Total Depth 4160 PBTD _____



RECEIVED
STATE CORPORATION COMMISSION
05-16-1990
MAY 16 1990
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

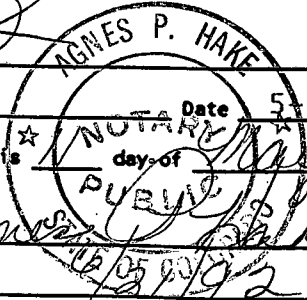
Signature [Signature]

Title President Date 5-11-90

Subscribed and sworn to before me this 11 day of May 19 90

Notary Public [Signature]

Date Commission Expires 12/31/92



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SMD/Rep NGPA

KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name SHEETS OIL CO. Lease Name BILLINGER Well # 1-9
 Sec. 9T Twp. 9S Rge. 28 East West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

See attached for D.S.T.'s.

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	2398'	2431'
Howard	3556'	----
Topeka	3657'	----
Heebner Sh.	3868'	----
Toronto	3891'	3898'
Lansing-K.C.	3902'	4138'
R.T.D.	4160'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" USED	23#	288'	60/40 Poz	175	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

15-179-20958-00-00

SHEETS OIL COMPANY

#1-9 BILLINGER

SHERIDAN COUNTY, KANSAS

- D.S.T. #1 3889'-3917', op30 si30 op45 si45, recovered 80' of gas in the drill pipe, 20' of mud or water cut oil (10% water, 30% mud, 60% oil), 60' of oil or water cut mud (20% oil, 30% water, 50% mud) and 60' of oil or mud cut water (10% oil, 60% water, 30% mud), IHP 2029#, ISIP 1090#, FP 33-44#/55-88#, FSIP 1090#, FHP 2006#. BHT 123°.
- D.S.T. #2 3915'-52', op30 si30 op30 si30, recovered 240' of muddy saltwater w/slight scum of oil, IHP2029#, ISIP 1222#, FP 33-77#/100-144#, FSIP 1211#, FHP 2006#. BHT 128°.
- D.S.T. #3 4012'-4112', op30 si30 op30 si30, recovered 80' of watery mud, IHP 2107#, ISIP 1277#, FP66-77#/77-88#, FSIP 1255#, FHP2084#. BHT ---.

RECEIVED
STATE CORPORATION COMMISSION

MAY 16 1990

GENERAL INVESTIGATION DIVISION
WICHITA, KANSAS