

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API No. 15-179-20,872-00-00
County Sheridan
C SE NW Sec 20 Twp 9 Rge 30 East
X West

Operator: License # 9756
Name T.J.D. Oil Co.
Address P. O. Box 127
City/State/Zip Hays, KS 67601

3300' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Sheetz Well # 1

Operator Contact Person Todd Dreiling
Phone 913 625-3934

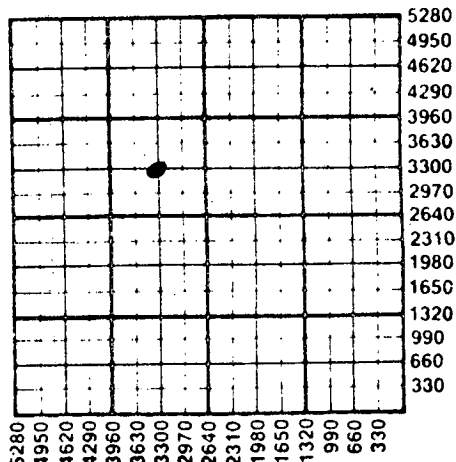
Field Name WC

Producing Formation

Contractor: License # 5145
Name Dreiling Oil, Inc.

Elevation: Ground 2892' KB 2897'

Section Plat



Wellsite Geologist Larry Gray
Phone 316 838-7295

WATER SUPPLY INFORMATION

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Drilling Method:
X Mud Rotary Air Rotary Cable
9-12-86 9-21-86 9-21-86
Spud Date Date Reached TD Completion Date
4575'
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #

X Groundwater 3300' Ft North from Southeast Corner
(Well) 3300' Ft West from Southeast Corner of
Sec 20 Twp 9 Rge 30 East X West

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

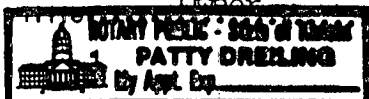
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd J. Dreiling Date 10-9-86



Subscribed and sworn to before me this 9th day of October 1986
Notary Public Patty Dreiling

Notary Commission Expires 8-30-90

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

10-20-1986

SIDE TWO

Operator Name T.J.D. Oil Co. Lease Name Sheetz Well # 1

Sec. 20 Twp. 9 Rge. 30 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

D.S.T. #1 3927' - 4000'
 73' anchor
 30-30-20
 Rec. 10' mud
 IF 67 FF 67

D.S.T. #2 4010' - 4060'
 50' anchor
 30-45-30-45
 Rec. 1335' MW w/scum oil
 IF 142-394 FF 478-604
 ISI 1279 FSI 1263

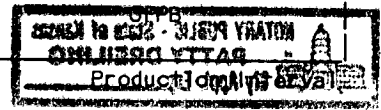
D.S.T. #3 4078' - 4130'
 52' anchor
 Rec. 1405' water
 IF 151-402 FF 520-714
 ISI 1355 FSI 1355

D.S.T. #4 4120' - 4200'
 80' anchor
 30-30-30-30 IF 59-59 FF 59-59
 Rec. 10' mud ISI 109 FSI 80

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhy.	2499'	
Topeka	3708'	
Heebner Sh	3920'	
Toronto Ls	3946'	
Lansing - KC	3960'	
Base KC	4220'	
Marmaton	4265'	
Cherokee	4308'	
Mississippian	4524'	

RELEASED
NOV 17 1987
FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		255'	common g.	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				



METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled