

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-179-20,923-00-00
County... Sheridan
50' W of
NW SE SE Sec. 20 Twp 9S Rge. 30 x West

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name... Baalman Well #. 2

Operator Contact Person Sam Farmer
Phone (913)-483-3144

Field Name... (Wildcat)

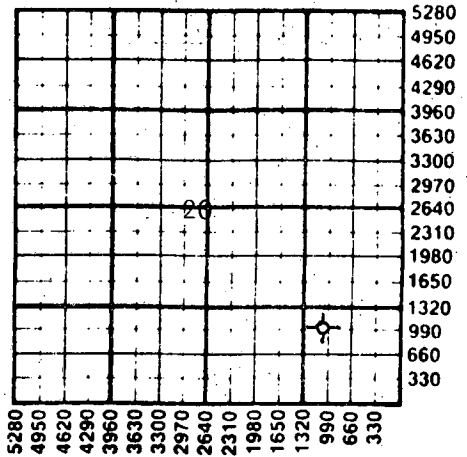
Producing Formation

Contractor: License # 8241
Name Emphasis Oil Operations

Elevation: Ground 2916' KB 2921'

Wellsite Geologist Sam Farmer
Phone (913)-483-3144

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Designate Type of Completion
x New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp
x Dry Other (Core, Water Supply etc)

RECEIVED
STATE CORPORATION COMMISSION
08-22-1988
AUG 22 1988
CONSERVATION DIVISION
Wichita, Kansas

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable

6/28/88 7/3/88 7-3-88
Spud Date Date Reached TD Completion Date

4200'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 260 feet depth to surface 150' cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 51943
AIT II OYA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

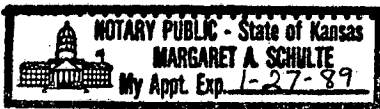
Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
x Surface Water 2970 Ft North from Southeast Corner (Stream, pond etc) 990 Ft West from Southeast Corner Sec 20 Twp 9S Rge 30 East x West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title Vice-president Date 8-18-88

Subscribed and sworn to before me this 18th day of August 1988
Notary Public Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
8-22-88
Form ACO-1 (5-86)

Section 9 Rge 30 W

SIDE TWO

Operator Name John O. Farmer, Inc Lease Name Baalman Well # 2

Sec. 20 Twp. 9S Rge. 30 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2524'	(+397)
Base/Anhy.	2566'	(+355)
Heebner	3950'	(-1029)
Toronto	3974'	(-1053)
Lansing	3986'	(-1065)
R.T.D.	4200'	(-1279)

* DRILLERS LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		260'	60-40 Pozmix	150	2% gel, 3% O.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

