

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184

Name: Shields Oil Producers, Inc.

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: None

Operator Contact Person: M. L. Ratts

Phone (913) 483-3141

Contractor: Name: Shields Drlg., Co.

License: 5184

Wellsite Geologist: Dan Nixon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-13-92 10-19-92 10-19-92

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 179-21,047-00-00

County Sheridan

NE-NE-NW - Sec. 28 Twp. 9 Rge. 30 X E

330 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Moellering Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2940 KB 2945

Total Depth 4075 PBDT _____

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA ALT 2 12-15-92
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Supt Date 10-26-92

Subscribed and sworn to before me this 26th day of October, 1992.

Notary Public Ruth Phillips

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution NOV 10 1992
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Shields Oil Producers, Inc. Lease Name Moellering Well # 1

Sec. 28 Twp. 9 Rge. 30 East West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all coros. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 D.S.T. #1 4007-4075 Times: 15-30-30-30 Rec.
 60' Mud.
 I.H.P. -1947 F.F.P. - 67-74
 I.F.P. 58-58 F.S.I.P. - 1134
 I.S.T.P. - 1226 F.H.P. - 1932

Name	Top	Datum
Anhydrite	2547	+ 398'
Anhydrite Base	2580	+365
Topeka Lm	3767	-882
Heebner Sh	3985	-1040
Toronto Lm	4009	-1064
Lansing - KC	4025	-1080

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	305	Quickset	210	60/40 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SHD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours *DRY* Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACC)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-179-21047-00-00

ALLIED CEMENTING CO., INC.

5280

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-19-92	Sec.	22	Twp.	1 ^S	Range	35 ^W	Called Out		On Location	<input checked="" type="checkbox"/>	Job Start	12:45 PM	Finish	2:45 PM
Case	Maellering	Well No.	1	Location	Grinnell 3W 9N 5E			County	Sheridan		State	KS			
Contractor	Shields Drilg														
Type Job	plug														
Hole Size	7 7/8		T.D.	4085											
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

EQUIPMENT

Pumptrk	153	No.	Cementer	Dave
			Helper	
Pumptrk		No.	Cementer	
			Helper	
Bulktrk	218		Driver	Jason
			Driver	

DEPTH of Job	
Reference:	
	Pump trk chg 380 ⁰⁰
	2 ⁰⁰ per mile 38 ⁰⁰
	100
	Sub Total
	Tax
	Total 418 ⁰⁰

Remarks:

25 sk @ 2550
 100 sk @ 1690
 40 @ 350
 plug 10 @ 40 10 mouse hole
 15 Rat hole

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Producers

Street Shields Bldg

City Russell State KS 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Steve Max*

CEMENT

Amount Ordered 200⁰⁰ / 40 6 1/2 gal 2 fouseal

Consisting of

Common	120 @ 6.35	762 ⁰⁰
Poz. Mix	80 @ 2.65	212 ⁰⁰
Gel.	8 @ 6.75	54 ⁰⁰
Chloride		
Quickset		
Flouresad	2 @ 25 ⁰⁰	50 ⁰⁰
	Sales Tax	
Handling	1 ⁰⁰	200 ⁰⁰
Mileage	44 / Ste / Mile	152 ⁰⁰
	Sub Total	
	Total	1430 ⁰⁰

Floating Equipment

RECEIVED
 STATE COOPERATION COMMISSION
 NOV 10 1992

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 15-179-21047-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

5257

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-13-92	Sec.	28	Twp.	9 ^s	Range	30 ^w	Called Out		On Location	8:30 ^{pm}	Job Start		Finish	10:00 ^{pm}
Lease	Maellering	Well No.	1	Location	Angulus 4N-1/2E-S.S.			County	Shedden	State	Kan				
Contractor	Shields Drilling Co #1														
Type Job	Surface														
Hole Size	12 1/4	T.D.	308'												
Csg.	8 5/8	Depth	305'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
 Shields Oil Prod

Street
 Shields Bldg

City
 Russell State
 Kan 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Stan May - Burton Beckey*

CEMENT

EQUIPMENT

Pumptrk	191	No.	Cementor	Walt
			Helper	
Pumptrk		No.	Cementor	Jason
			Helper	
Bulktrk	218		Driver	
			Driver	

Amount Ordered	210 sks 6 1/4 poz, 3% CC - 2% Gel		
Consisting of			
Common	126	635	800.10
Poz. Mix	84	265	222.60
Gel.	4	675	N/C
Chloride	6	21.00	126.00
Quickset			

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 Rubber Plug	72.00
	2.00 per mile	40.00
	Sub Total	492.00
	Tax	
	Total	

Handling	1.00 per sk	210.00
Mileage	4¢ per sk/mile 20mi	168.00
	Sub Total	1526.70
	Total	

Remarks:
 Cement Did Circ

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISS
 NOV 10 1992

Stan May