

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 193-206550000
County Thomas
W/2 NW NW Sec. 4 Twp. 9S Rge. 31W

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drlg., Inc.

License: 5420

Wellsite Geologist: Richard Harris

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

9/12/96 9/22/96 10/10/96
Spud Date Date Reached TD Completion Date

660' FNL Feet from S (circle one) Line of Section
330' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)

Lease Name Blevins Well # 1-4

Field Name _____

Producing Formation Lansing

Elevation: Ground 3027 KB 3037

Total Depth 4399 PSTD _____

Amount of Surface Pipe Set and Cemented at 353' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2654' Feet

If Alternate II completion, cement circulated from 2654

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH. 2, 3-4-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1,200 ppm Fluid volume 780 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 12/18/96

Subscribed and sworn to before me this 18th day of December, 1996.

NOTARY PUBLIC
BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

January 22, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVG/... NGPA
 KGS Plug Other
(Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Blevins

Well # 1-4

ORIGINAL
Sec. 4 Twp. 9S Rge. 31W

East

County Thomas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attachment Sheet

List All E.Logs Run:
Dual Induction
Neutron/Density

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		353'	60/40 Pozmix	185	2%gel, 4%cc
Production	7 7/8"	5 1/2"	14#	4398'	ASC	175	Gilsonite Salt flush
		<i>Port Collar</i>		<i>2654</i>	<i>Lite</i>	<i>400</i>	<i>1</i>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4309-15		2000 gal 15% NEFe	4309-15
4	4185-88		1250 gal 15% NEFe	4185-88
4	4077-82		500 gal 15% NEFe	4077-82

TUBING RECORD Size 136 jts Set At 2 3/8" Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-10-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120	-0-	-0-		35°

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 4077'-4315'

ORIGINAL

Brito Oil Company, Inc.
Operator #4629
120 S. Market, Suite 300
Wichita, Kansas 67202

Blevins #1-4
API #15-193-206550000
W/2 NW NW
Sec. 4-9S-31W
Thomas County, Kansas

ACO-1 ATTACHMENT

DST #1 4038-55 (LKC "A")

30-30" 30-30" S1 blow, died 8 min.
Rec. 15' oil sptd mud. FP's 26-26#,
30-30#; SIP 1140-1150#, BHT 112°

DST #2 4059-85 (LKC "B")

30-45" 60-60", Rec. 250' GIP, 800' CGO, 120' GMCO,
no water, FP's 102-173#, 228-336#, SIP's 473-465#
BHT 113°

DST #3 4086-4100 (LKC "D")

30-30" 30-30" Rec. 10' OCM (15% oil)
FP's 26-26#, 30-30#; SIP's 30-32#

DST #4 4104-22 (LKC "E")

30-45" 60-60", Rec. 240' GIP, 120' CGO (37°)
30' OCM (15% O) FP's 25-25#, 40-50#, SIP's 1260-1239#

DST #5 4176-94 (LKC "H")

30-45" 60-60", Rec. 2419' GIP, 355' CGO (30°), 30' MCO,
FP's 44-55#, 88-144#, SIP's 1218-1107#

DST #6 4290-4323 (LKC "L")

30-45" 60-60", Rec. 2950' GIP, 440' CGO (33°),
120' G&MCO (75% O), FP's 56-77# 122-200#,
SIP's 1250-1185#, BHT 114°

	SAMPLE	TOPS	
Anhy	2634	(+ 403)	-1
Top	3802	(- 765)	+2
HB	4010	(- 973)	-8
LKC	4046	(-1009)	-8
"B"	4083	(-1046)	-4
MC	4170	(-1133)	-4
STK	4259	(-1222)	-3
BKC	4319	(-1282)	-4
MARM	4343	(-1306)	-5
RTD	4400		

	E-LOG	TOPS	
ANHY	2634	(+ 403)	-1
B/AN	2665	(+ 372)	F1
TOP	3804	(- 767)	F1
HB	4007	(- 970)	-5
LKC	4042	(-1005)	-4
"B"	4076	(-1039)	-1
MC	4168	(-1131)	-2
STK	4254	(-1217)	+2
BKC	4317	(-1280)	-2
MARM	4343	(-1306)	-5
LTD	4399		

RECEIVED
KANSAS CORP CORP
DEC 19 A 1:47

ALLIED CEMENTING CO., INC. 7366

15-193-20655-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKLEY

ORIGINAL

DATE <u>9-12-96</u>	SEC. <u>4</u>	TWP. <u>9S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>BLEVINS</u>		WELL# <u>1-4</u>		LOCATION <u>OKLEY, 12N-4E</u>		COUNTY <u>THOMAS</u>	STATE <u>KS</u>

OLD OR (NEW) (Circle one)

CONTRACTOR WHITE & ELLIS

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 354'

CASING SIZE 8 5/8" DEPTH 353'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER SAME

CEMENT

AMOUNT ORDERED 185 SKS 60/40 PZ 42CC 286L

COMMON	<u>111 SKS</u>	@ <u>7.20</u>	<u>799.20</u>
POZMIX	<u>74 SKS</u>	@ <u>3.15</u>	<u>233.10</u>
GEL	<u>3 SKS</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>8 SKS</u>	@ <u>28.00</u>	<u>224.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>185 SKS</u>	@ <u>1.00</u>	<u>194.25</u>
MILEAGE	<u>44 per sk/mile</u>		<u>125.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

315 DRIVER DEAN

BULK TRUCK

_____ DRIVER _____

TOTAL 1,604.85

REMARKS:

DISPLACEMENT 2 1/2 GAL.

CEMENT DIO CIRC. ✓

THANK YOU

SERVICE

DEPTH OF JOB	<u>353'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>53'</u>	@ <u>4.14</u>	<u>21.73</u>
MILEAGE	<u>17 mile</u>	@ <u>2.85</u>	<u>48.45</u>
PLUG	<u>8 5/8 SURFACE</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 560.18

CHARGE TO: BRITO OIL CO, INC

STREET 120 S Market #300

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gary Clark

RECEIVED
 SEP 19 4 47
 ALLIED CEMENTING CO.

ALLIED CEMENTING CO., INC. 7375

15-193-20655-00=00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY

DATE <u>9-22-96</u>	SEC. <u>4</u>	TWP. <u>9S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:25 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>BLEVINS</u>	WELL# <u>1-4</u>	LOCATION <u>OAKLEY 1/2 N-4E-1/4 S</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR WHITE + ELLIS DRILL
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 4400'
 CASING SIZE 5 1/2 DEPTH 4398'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 PSI MINIMUM
 MEAS. LINE SHOE JOINT 43.13
 CEMENT LEFT IN CSG. 43.13
~~PERMS~~ PORT COLLAR 2654'

OWNER SAME
 CEMENT
 AMOUNT ORDERED 175 SKS ASC 7 1/2" PER SK
GILSONITE 500 GAL WFR-2
2588L SALT FLUSH
 A-SC
 COMMON 1005 175 SKS @ 8.70 1,522.50
 POZMIX @
 GEL @
 CHLORIDE @
Gilsonite 1313^{II} @ 41¢ 538.33
Salt SKS 11 @ 7.00 77.00
WFR-2 500 gal @ 1.00 500.00
 HANDLING 175 SKS @ 1.05 183.75
 MILEAGE 4¢ per SK/mile 119.00
 TOTAL 2,940.58

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 102 HELPER WALT
 BULK TRUCK
 # 212 DRIVER WAYNE
 BULK TRUCK
 # DRIVER

REMARKS:
MIX 20 BBL SALT FLUSH FOLLOWED
BY 500 GAL WFR-2 THEN 500 GAL SALT
FLUSH MIX 165 SKS ASC 7 1/2" GILSONITE
AND DISPLACE WITH 106.35 BBL WATER.
LANDED PLUG AT 1200 PSI. INSERT
DIDN'T HOLD. SHUT IN
THANK YOU

SERVICE
 DEPTH OF JOB 4398'
 PUMP TRUCK CHARGE 1,090.00
 EXTRA FOOTAGE @
 MILEAGE 17-mile @ 2.85 48.45
 PLUG 5/2 Rubber Plug @ 50.00
 TOTAL 4,188.45

CHARGE TO: Brito Oil Co.
 STREET 120 S. Market # 300
 CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT
5 1/2"
 1- GUIDE SHOES @ 168.00
 1- INSERT @ 263.00
 1- PORT COLLAR @ 2340.00
 2- BASKETS @ 142 284.00
 800- TURBO CENTRALIZERS @ 56.00 560.00
 2- CENTRALIZERS
 TOTAL 3,615.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.
 SIGNATURE T.C. Janson

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS
 RECEIVED
 SEP 23 1996
 11:45 AM
 45

ALLIED CEMENTING CO., INC. 6958

15-193-20655-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>10/2/96</u>	SEC. <u>4</u>	TWP. <u>9s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Blevins</u>		WELL # <u>1-4</u>		LOCATION <u>Oakley 12N 4E 4s E15</u>		COUNTY <u>Thomas</u>	STATE <u>Ks</u>

OLD OR (NEW) (Circle one)

CONTRACTOR _____	OWNER <u>Sam T</u>
TYPE OF JOB <u>cat part collar</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED _____
CASING SIZE <u>15 1/4"</u> DEPTH _____	<u>500sk Lite 1/4" Ho Seal</u>
TUBING SIZE <u>2 3/4"</u> DEPTH <u>2654</u>	<u>used 400sk Lite 1/4" Ho Seal</u>
DRILL PIPE _____ DEPTH _____	COMMON _____ @ _____
TOOL <u>Part Collar</u> DEPTH <u>2654</u>	POZMIX _____ @ _____
PRES. MAX _____ MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. _____	<u>Lite 400 SKS @ 6.50 2520.00</u>
PERFS. _____	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Max</u>
<u>102</u> HELPER <u>Walt</u>
BULK TRUCK
<u>303</u> DRIVER <u>Dean</u>
BULK TRUCK
_____ DRIVER _____

HANDLING <u>400 SKS @ 1.05</u>	<u>420.00</u>
MILEAGE <u>44 per sk/mile</u>	<u>272.00</u>
TOTAL	<u>3,212.00</u>

REMARKS:

Test csg open tool cement thru part collar with 400sk Lite Displace 94 BBL

Close tool test csg to 1000 PSI Hold

Cement 12/24/96 Rate Rev 3 JTs Tby

Reverse Hole clean

SERVICE

DEPTH OF JOB <u>2654</u>	
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>17 - MI @ 2.25</u>	<u>48.45</u>
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>598.45</u>

CHARGE TO: Brito Oil Co.

STREET 120 S. Market # 300

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Parson - cement did not have floccs

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 11/14/96
 11:19 AM
 RECEIVED
 11/14/96
 11:19 AM