

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7960 EXPIRATION DATE 11-84 Yearly

OPERATOR Edna M. Schonthaler API NO. 15-193-20-280-00-00

ADDRESS Box 71 COUNTY Thomas

Zurich, Kansas 67676 FIELD Wildcat

** CONTACT PERSON Edna Schonthaler PROD. FORMATION D&A

PHONE 913-737-5965

PURCHASER _____ LEASE Ray Beckman

ADDRESS _____ WELL NO. 1

WELL LOCATION 3300 Ft. from N Line and

DRILLING CONTRACTOR Murfin Drilling Company 2310 Ft. from E Line of (E)

ADDRESS 250 N. Water, Suit300, Wichita, Kans the SE (Qtr.) SEC24 TWP9S RGE31W (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS Murfin Drilling Co.

250 N. Water, Suit 300 Wichita, Kansas 67202

TOTAL DEPTH 4630 PBD 4630

SPUD DATE 10-7-83 DATE COMPLETED 10-14-83

ELEV: GR 2955 DF 2957 KB 2960

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 280 ft DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edna M. Schonthaler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edna M. Schonthaler
Edna M Schonthaler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1983.

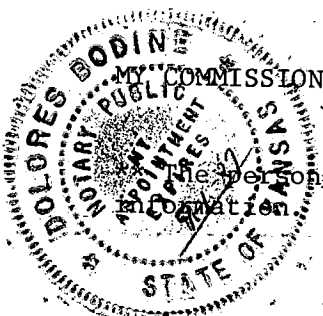
Dolores Rodine
(NOTARY PUBLIC)

COMMISSION EXPIRES: 9-6-87

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1983
CONSERVATION DIVISION
Wichita, Kansas

who can be reached by phone regarding any questions concerning this



OPERATOR Edna M. Schonhaler

LEASE Ray Beckman

SEC. 24 TWP. 9S RGE. 31W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Soil & Sand & Clay	0'	210'		
Sand	210'	220'		
Shale	220'	291'		
Sand & Shale	291'	2545'		
Anhydrite	2545'	2579'		
Shale	2579'	2955'		
Shale & Lime (RTD)	2955'	4630'		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	20	280	Common	220	2% gel
						6	3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD		
Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none----well drilled, plugged and abandoned	none

Date of first production none	Producing method (flowing, pumping, gas lift, etc.) none	Gravity none
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio %
		Perforations

