

Rec'd 11-5-88

Plugged 9-25-88

SIDE ONE

193-20,470-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....  
County..... Thomas .....

Operator: License # 3506  
Name Nye Exploration, Inc.  
Address 803 N. Sheridan, Suite 1200  
City/State/Zip Wichita, KS 67203

SW/4 NW SW Sec. 30 Twp. 9S Rge. 31 East  
1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

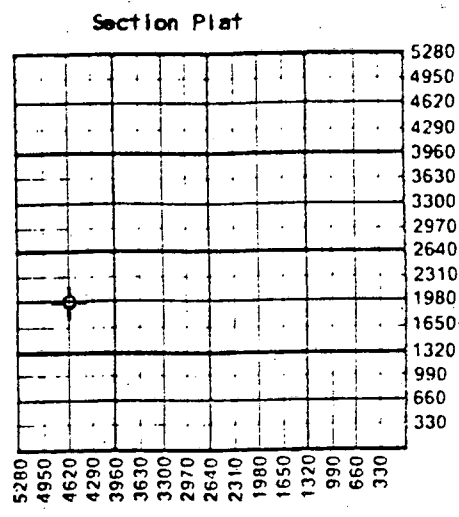
Purchaser.....  
Operator Contact Person Tom Nye  
Phone (316) 685-3920

Lease Name..... Englehardt ..... Well #..... 1.....  
Field Name..... Wildcat .....

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.  
Wellsite Geologist STEVE STRIBLING  
Phone (316) 683-4779

Producing Formation.....  
Elevation: Ground 3052' KB 3057'

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-19-88 9-25-88 9-25-88  
Spud Date Date Reached TD Completion Date  
4390' .....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 274 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
A I I Dea

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T 88-526  
 Groundwater 4620 Ft North from Southeast Corner  
(Well) 760 Ft West from Southeast Corner of  
Sec 36 Twp 9S Rge 32 East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J. Nye  
Title PRESIDENT Date 11/1/88

Subscribed and sworn to before me this 1st day of November 1988  
Notary Public Lucille B. VonFeldt  
Date Commission Expires May 19, 1991

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
11-1-88  
Form ACO-1 (5-86)



Sec. 30 Twp. 9 Rge. 31 W

SIDE TWO

Operator Name Nye Exploration, Inc. Lease Name Englehardt Well # 1

Sec. 30 Twp. 9S Rge. 31  East  West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 (4334' - 4360') LKC /  
 30-30-30-30, REC 2' MUD  
 W/ FEW 0 SPKS, ISIP 47"  
 FSIP 19" IFP 19" - 19"  
 FFP 19" - 19" IHP 2267"  
 FHP 2257"

Name	Top	Bottom
ANHY	(2618')	+439
WARAWSEE	(3698')	-641
TOPEKA	(3829')	-772
HEEBNER	(4043')	-986
LANSING	(4083')	-1016
STARK SH.	(4295')	-1238
HUSH. SH	(4331')	-1274
BKC	(4374')	-1317
RTD	(4396')	-1333

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	274'	60/40pos	175	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled