

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name DAVIS PETROLEUM, INC.
Address R. R. 1 BOX 183 B
GREAT BEND, KANS. 67530
City/State/Zip

Purchaser

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone (316) 682-1537

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

.5-3-88 . . . 5-12-88 . . . 5-12-88
Spud Date Date Reached TD Completion Date

.4730'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 368' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/. SX cmt
Cement Company Name
Invoice #
A I J D & A

API NO. 15-193-20-463-00-00

County THOMAS

NE. NE. SW. Sec. 31. Twp. 9. Rge. 31. East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

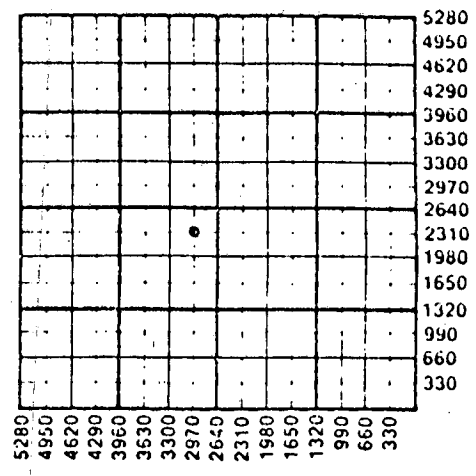
Lease Name Englehardt "C" Well # 1

Field Name

Producing Formation

Elevation: Ground 3042 KB 3047

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-88-232

Groundwater 2310 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
SW/4 Sec 31 Twp 9 Rge 31 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

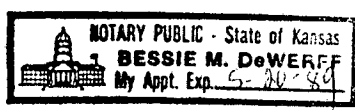
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 5-19-88

Subscribed and sworn to before me this 19th day of May 1988
Notary Public Bessie M. DeWerff
Date Commission Expires

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
5-24-88
Form ACO-1 (5-86)



RECEIVED
MAY 20 1988
05-24-1988
CONSERVATION DIVISION
Wichita, KANSAS

Sec. 31 Twp. 9 Rge. 31 E

Operator Name DAVIS PETROLEUM, INC. Lease Name ENGLEHARDT "C" Well # 1

Sec. 31 Twp. 9 Rge. 31 East West County THOMAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4140-4160 70' zone Times: 30-30-30-30
Blow: 1st open: off bb in 3 min.
2nd open: off bb in 4 min.
Recovery: 1600' Salt Water
IFP: 154-455 FFP: 545-797
ISIP: 1296 FSIP: 1296

Table with 3 columns: Name, Top, Bottom. Lists formations like Top Anhy., Heebner, Toronto, L. K/C, Muncie Creek, Stark, Base K/C, Marm., Pawnee, Ft. Scott, Lower Cherokee, Johnson, Miss., Log T.D.

DST #2 4241-4285 160' & 180' zone Times: 30-30
Blow: 1st open: weak blow died in 25 min.
Recovery: 5' Drilling Mud
IFP: 70-72 FFP:
ISIP: 101

DST #3 4321-4350 220 zone Times: 30-30-30-30
Blow: 1st open: 2 1/2" blow decreased to 1/2"
2nd open: no blow
IFP: 62-66 FFP: 70-74
ISIP: 110 FSIP: 104

RELEASED

JUN 12 1989

CASING RECORD [X] New [] Used

FROM CONFIDENTIAL

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 368', 60/40 Pozmix, 195, 2% Gel, 3% CC.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record.

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

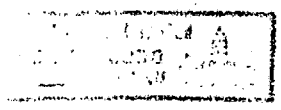
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conningled



RELEASED

JUN 12 1989

FROM CONFIDENTIAL

SIDE TWO

Operator Name DAVIS PETROLEUM, INC. Lease Name ENGLEHARDT "C" Well # 1

Sec. 31 Twp. 9 Rge. 31 East West County THOMAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description
[] Log [] Sample

Name Top Bottom

DST # 4 4385-4500 Pawnee Times: 30-30-30-30
Blow: 1st open: 2" blow decreased to 1"
2nd open: weak blow died in 10 min.
Recovery: 30' Drilling Mud W/few oil specks
IFP: 54-58 FFP: 62-62
ISIP: 102 FSIP: 82

DST #5 4582-4664 Johnson Zone Packer Failure
Mis-run

DST #6 4561-4638 Straddle Johnson Zone
Times: 30-30-60-30
Blow: 1st open: 1" blow decreased to 1/2"
2nd open: slow bldg. blow off bb in 32 min.
REcovery: 250' HM, 150' gassy watery mud with few
oil specks 20% water
IFP: 40-40 FFP: 70-211
ISIP: 829 FSIP: 1070

Note: on 2nd opening bottom packer gave way
and retrieved extra mud.

MAY 24 1988

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1988

CONSERVATION DIVISION
Wichita, Kansas