

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Wm. S. Raymond

Phone (316) ~~264-4214~~ (267-4214)

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Ab.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

02-26-90 03-05-90 03-06-90
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,503-00-00

County Thomas

E/2 SE SW Sec. 32 Twp. 9S Rge. 31W East West

660 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

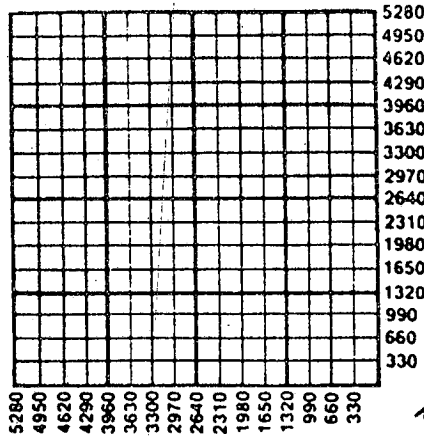
Lease Name Ostmeyer Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3009' KB 3014'

Total Depth 4683' PBTD _____



KCC
K6

APD D+D

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title Jack E. Goss, Agent for Operator Date 3-12-90

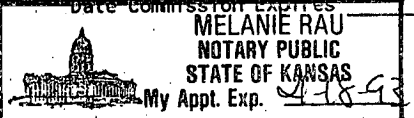
Subscribed and sworn to before me this 12th day of March, 19 90.

Notary Public Melanie Rau
Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

01
KCC/K6
4-18-90



ORIGINAL

SIDE TWO

Operator Name Raymond Oil Company Lease Name Ostmeyer Well # 1
 Sec. 32 Twp. 9S Rge. 31W East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>B/Anhydrite</td> <td>2610</td> <td>+ 404</td> </tr> <tr> <td>Heebner Shale</td> <td>4012</td> <td>+ 998</td> </tr> <tr> <td>Lansing</td> <td>4055</td> <td>-1041</td> </tr> <tr> <td>Stark Sh.</td> <td>4266</td> <td>-1252</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4543</td> <td>-1529</td> </tr> <tr> <td>Mississippi</td> <td>4633</td> <td>-1619</td> </tr> <tr> <td>RTD</td> <td>4683</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	B/Anhydrite	2610	+ 404	Heebner Shale	4012	+ 998	Lansing	4055	-1041	Stark Sh.	4266	-1252	Cherokee Sh.	4543	-1529	Mississippi	4633	-1619	RTD	4683	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. X							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		270'	60/40 Poz	180	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
N/A							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

JANUARY

15-193-20503-00-00

Raymond Oil Company, Inc.
Ostmeyer #1
Section 32-9S-31W,
Thomas County, Kansas

DST #1 4175'-4300' (30-45-30-45) - IFP 71#, FFP 1332#, FSIP
92#, ISIP 1304#. Recd 60' mud.

DST #2 4297'-4334' (30-60-45-75) - IFP 65#, FFP 384#, ISIP 90#,
FSIP 2153#. Recd 200 GIP & 100' OCM (30% O, 70% M).

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1990

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL