

ORIGINAL

AMENDED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,512 -00-00

County Thomas

W/2 SE SE Sec. 32 Twp. 9S Rge. 31 East West

660 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Ostmeyer "A" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3046 KB 3051

Total Depth 4700' PBDT none

Operator: License # 3372

Name: Morrison/Dixon Oil Operations, Inc.

Address 100 N. Main
Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: Michael W. Dixon

Phone (316) 264-9632

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Micheal W. Dixon

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

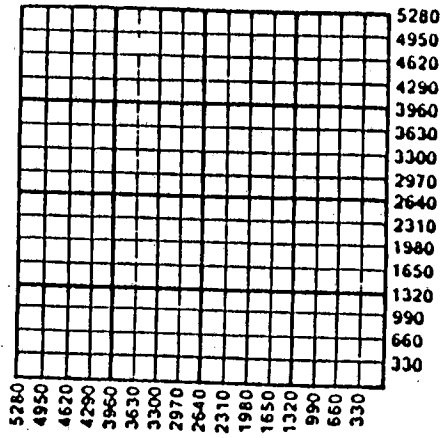
If OMAO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

04-04-90 04-10-90 04-11-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title Jack E. Goss, Agent for Operator Date 4-19-90

Subscribed and sworn to before me this 19th day of April, 1990.

Notary Public Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED MAIL
APR 20 1990
41893

APR 6 1991
08-06-1991
Wichita, Kansas

15-193-20512-00-00

SIDE TWO

Operator Name Morrison/Dixon Oil Operations

Lease Name Ostmeyer "A" Well # 1

Sec. 32 Twp. 9S Rge. 31 East West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

DST #1 4246-4336: 30-30-30-30

Rec. 60' Mud w/few spks. oil

IFP 74-74# FFP 74-74#

ISIP 1301# FSIP 1285#

DST #2 4330-66: 15-15-15-15, Rec. 5' Mud

IFP 31-31# FFP 31-31#

ISIP 31# FSIP 31#

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2616 +435	
B/An	2646 +405	
Heebner	4050 -999	
Lansing	4092 -1041	
Muncie Creek	4217 -1166	
Stark	4300 -1249	
Pawnee	4490 -1439	
Ft. Scott	4552 -1501	
Cherokee	4582 -1531	
Mississippi	4665 -1614	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	267'	60/40 Poz	170	2% gel, 3% cc

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

AUG 6 1991

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Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

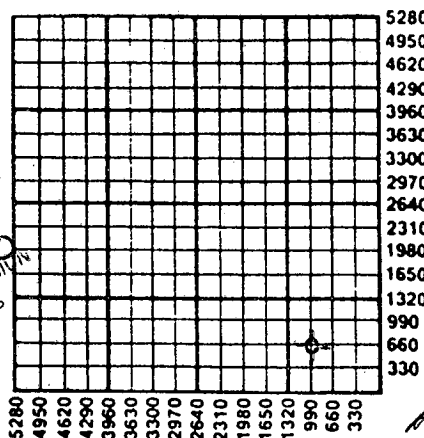
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

04-04-90 04-10-90 04-11-90

Spud Date Date Reached TD Completion Date



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Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED
APR 26 1990
04-26-1990
CONSERVATION DIVISION
Wichita, Kansas

MAY 03 1990

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Signature [Signature]

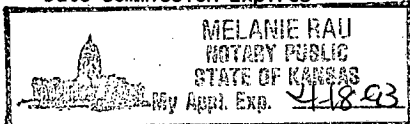
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Notary Public Melanie Rau

Melanie Rau

Date Commission Expires 4-18-93 **AUG 3 1990**



CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-89)

ORIGINAL

SIDE TWO

Operator Name Morrison/Dixon Oil Operations Lease Name Ostmeyer "A" Well # 1

Sec. 32 Twp. 9S Rge. 31 East West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
DST #1 4246-4336: 30-30-30-30
DST #2 4330-66: 15-15-15-15, Rec. 5' Mud

Formation Description table with columns: Name, Top, Bottom. Rows include Anhydrite, B/An, Heebner, Lansing, Muncie Creek, Stark, Pawnee, Ft. Scott, Cherokee, Mississippi.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perforation [] Dually Completed [] Commingled

000 7 1966