API NO. 15- 193-20,512 -00-00

SIDE OHE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

MELL COMPLETION FORM ACO-1 MELL HISTORY	County Thomas
DESCRIPTION OF WELL AND LEASE	W/2 SE SE Sec. 32 Twp. 9S Rge. 31 — East West
Operator: License #3372	
Name: Morrison/Dixon Oil Operations, In	
Address 100 N. Main	(NOTE: Locate well in section plat below.)
Suite 801	Lease Name Ostmeyer "A" Well # 1
City/State/Zip Wichita, KS 67202	Field NameWildcat
Purchaser: None	Producing Formation <u>None</u>
Operator Contact Person: Michael W. Dixon	Elevation: Ground 3046 KB 3051
Phone (316) 264-9632	Total Depth 4700' PBTD none
Contractor: Name:Murfin Drilling Company	5280
License: 6033	4620
Wellsite Geologist: Micheal W. Dixon	3960 3630 3300
Designate Type of Completion	2970 2640
X New Well Re-Entry Workover	2310
OilSWDTemp. AbdGasInjDelayed Comp.	1650
Other (Core, Water Supply, etc.)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If OWANO: old well info as follows: Operator:	23.56.54.55.55.55.55.55.55.55.55.55.55.55.55.
Well Name:	Amount of Surface Pipe Set and Cemented at Feet
Comp. Dono	Multiple Stage Cementing Collar Used? Yes No
Diffting Method:	If yes, show depth setFeet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
04-04-90 04-10-90 04-11-90 Spud Date Date Reached ID Completion Date	feet depth to sx cmt.
writing and submitted with the form. See rule 82-3-10 wireline logs and drillers time log shall be attached with the form with all plugged wells. Submit CP-111 form with all conversion of a well requires filing of ACO-2 within 120 days	d filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and a held confidential for a period of 12 months if requested in 07 for confidentiality in excess of 12 months. One copy of all his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 temporarily abandoned wells. Any recompletion, workover or from commencement date of such work.
All requirements of the statutes, rules and regulations promulgation with and the statements herein are complete and correct to the	ated to regulate the oil and gas industry have been tuily complied to best of my knowledge.
Signature	
Title Jack E. Goss, Agent for Operator Date 4-	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Subscribed and sworn to before me this 19thurs Appel	C Drillers Timeles Received
	Distribution
Melanie Ray	KGS SMD/Rep MGPA L KGS Plug Other
Date Commission Expires 4-18-93	(Specify)
A STANDARD S	6 1991
Wichita,	GI DIVISION FORM ACO-1 (7-89)

15-193-20512-00-00

Operator Name M	orrison/Di	xon Oil Opera □ East	itions Inc.	Lease County	Name Osti	meyer "A" mas	Wel	l#1	<i>.</i>
INSTRUCTIONS: She interval tested, hydrostatic pressuif more space is n	ow important t	ops and base of f	ormations p wing and s uid recover	enetrate hut-in p	ed. Detail Dressures, w low rates if	all cores. Rep hether shut-in gas to surface	port all di pressure during tes	rill stem tests reached static st. Attach exti	∍giv ∶lėv rash
Drill Stem Tests T (Attach Addition	aken	∇				Formation D	· · · ·		
Samples Sent to Geo	ological Surve	y 🖺 Yes 🗌 N	10						
Cores Taken		Yes X N				E Log	Sample	•	
Electric Log Run				Name		Тор	.*	Ottom	
(Submit Copy.)		Yes N	o B	ihydri 'An	_,	616 +435			
DST #1 4246-43	36: 30-30-	-30-30	1 .	ebner		646 +405 950 - 999	* *		
rec. 60	' Mud w/fa	Er onles	La	nsing	40	950 – 999 92 – 1041			•
	74# FFP 7	'ハーフルル	Mu	ncie (17 -1166		* ************************************	
OST #2 4330-66 IFP 31-	01# FSIP	1285#	St	ark	. 43	00 -1249			
IFP 31-	31# FFP 3	-15, Rec. 5!	Mud Fa	wnee .Scott	44	- 1,7,7			
ISIP 31	FSIP	71 <i>#</i> 7-31 <i>#</i>	Che	.scott erokee					
			Mis	sissi	458 <u>PPi 46</u> 6			*2.*	
		CASING RECO	Ωen _			55 -1614			
	Report a	ll strings set-cor	N, ⊡ Nductor su	ew 🔲 u	lsed	•			
Purpose of String	Size Hole	Sin a		rrace, 1	ntermediate,	production, el	tc.	**.	
Surface	Drilled	Set (In 0.0.)	Weig Lbs.	ght /ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc	ent
		8-5/8"	2	0#	267 '	60/40 Poz		Additives	_
						102	170	2% gel, 39	<u>}</u> d
	05000								-
Shots Per Foot S	PERFORATION pecify Footage	RECORD e of Each Interval	Perforated	1	Acid, F (Amount and	racture, Shot, Kind of Materi	Cement Squal Used)		
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e of First Productio	on Producing	Method Flowing Bbls. Gas		1 7		☐ Yes ☐ N	o		-
mated Production		Flowing	Pumping	∐ _{Gas}	Lift Ooth	er (Explain)	•	,	1
er 24 Hours	Juit	Bols. Gas	Mcf	Water	Bbls.	0.1			ļ
sition of Gas:						Gas ¹ Oil Ra	itio	Gravity	7
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ented Sold (If vented, submit,	Used on:Leas	e-ij Open i	Hole Dp	erforat i	on Dual	lly Completed	Prod Comming	duction Interva	l
	"a.i.m" "/	— Other 1991	(Specify)						
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	CONCE. VATION	01765U.1				. (1			,

Wichita, Kansas

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 193-20,512-00-00
OIL & GAS CONSERVATION DIVISION HELL COMPLETION FORM	County Thomas
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	<u>W/2 SE SE Sec. 32 Twp. 9S Rge. 31 X Wes</u>
Operator: License # 3372	Ft. North from Southeast Corner of Section
Name: Morrison/Dixon Oil Operations, In	c. 990 Ft. West from Southeast Corner of Section
Address 100 N. Main	(NOTE: Locate well in section plat below.
Suite 801	Lease Name Ostmeyer "A" Well # 1
City/State/Zip Wichita, KS 67202	Field Name Wildcat
Purchaser: None	Producing Formation None
Operator Contact Person: Michael W. Dixon	Elevation: Ground 3046 KB 3051
Phone (316) 264-9632	-Total Depth - 4700' PBTD none -
Contractor: Name: Murfin Drilling Company	5280 4950 4620 4290
License: 6033	3960 3630
Wellsite Geologist: Micheal W. Dixon Designate Type of Completion X New Well Re-Entry Workovery	3300 2970 2640 2310
Designate Type of Completion X New Well Re-Entry Workovers Oil SWD Temp. Abd. Gas Inj Delayed Comp. Y Dry Other (Core, Water Supply, etc.) If OWNO: old well info as follows:	2 (95) 1980 1650 1320 990
other (core, water supply, etcov	Wichita 660 330
If DAMO : old well info as follows: Operator:	
Well Name:	Amount Surface Pipe Set and Cemented at Fee
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	If yes, show depth set Fee
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
	nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the statement herein are complete and correct to the statement herein are complete and correct to the statement herein are considered as the statement herein are complete and correct to the statement herein are considered as the statement herein are considered	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY
Title Jack E. Goss, Agent for Operator Date 4	
	C Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other
Melanie Rau Date Commission Expires 4-18-93	(Specify)
MELANIE RAU MELANIE RAU CONSERV	ATION DIVISION Form ACO-1 (7-89)

ORIGINAL

SIDE TWO

erator Name Morri	.son/Dixon	OTT OPERACTORS	Lease Name	020070.		Well # _	
_	. [Inc		Thomas			
.32 Twp.9S	Rge. 31	West		:			
محقه استعملها المتنا	tool open and bottom hole to	and base of formation d closed, flowing and emperature, fluid reco py of log.	d shut-in bress	ures. Whethe	er snut-in pre	ssure reaci	neu Static teve
ll Stem Tests Taker (Attach Additional	n Sheets.)	Yes No			Formation Desc	ription	- 1
mples Sent to Geolog	gical Survey	Yes No		18	Log	Sample	•
res Taken		Yes X No	Name	2616	Top	Botto	m
ectric Log Run (Submit Copy.)	and the second second second	Yes No	B/An	2646		व⊈रप्र	*
• • • •	6. 20. 20. 3	0-30	Heebner		999		
ST #1 4246-433		spks. oil	Lansing	4092			•
	4# FFP 74		Muncie Cr				
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		15, Rec. 5' Mud	Pawnee	4490 4552			
	1# FFP 31		Ft.Scott Cherokee	455 <i>2</i> 4582			
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	در. Report al	CASING RECORD Ll strings set-conduct	New Us	sed ntermediate,	production, e	tc.	
Purpose of String	Report al	CASING RECORD Il strings set-conduct Size Casing Set (In O.D.)	New Usor, surface, in Weight Lbs./Ft.	sed ntermediate, Setting Depth	production, e Type of Cement	# Sacks Used	Type and Perce
Purpose of String	Size Hole	ll strings set-conduct	veight	Setting	Type of	# Sacks	1
	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Additives
	Size Hole Drilled 12½" PERFORATIO	Size Casing Set (In 0.D.)	Weight Lbs./Ft.	Setting Depth 267'	Type of Cement	# Sacks Used 	Additives 2% gel, 3%
Surface	Size Hole Drilled 12½" PERFORATION Specify Footage	Size Casing Set (In 0.D.) 8-5/8"	Weight Lbs./Ft.	Setting Depth 267'	Type of Cement 60/40 Poz Fracture, Shot	# Sacks Used 	Additives 2% gel, 3%
Surface	Size Hole Drilled 12½" PERFORATIO	Size Casing Set (In 0.D.) 8-5/8"	Weight Lbs./Ft.	Setting Depth 267'	Type of Cement 60/40 Poz Fracture, Shot	# Sacks Used 	Additives 2% gel, 3%
Surface	Size Hole Drilled 12½" PERFORATION Specify Footage	Size Casing Set (In 0.D.) 8-5/8"	Weight Lbs./Ft.	Setting Depth 267'	Type of Cement 60/40 Poz Fracture, Shot	# Sacks Used 	Additives 2% gel, 3%
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Surface Shots Per Foot	Size Hole Drilled 12½" PERFORATION Specify Footage	Size Casing Set (In 0.D.) 8-5/8"	Weight Lbs./Ft.	Setting Depth 267'	Type of Cement 60/40 Poz Fracture, Shot	# Sacks Used 170 Cement Sorial Used)	Additives 2% gel, 3%
Shots Per Foot TUBING RECORD	Size Hole Drilled 12½" PERFORATION Specify Footage Size	Size Casing Set (In O.D.) 8-5/8" N RECORD ge of Each Interval Po	Weight Lbs./Ft. 20# erforated	Setting Depth 267' Acid, (Amount and Liner Run	Type of Cement 60/40 Poz Fracture, Shotd Kind of Mate	# Sacks Used	Additives 2% gel, 3%
Shots Per Foot TUBING RECORD Date of First Produ	Size Hole Drilled 12½" PERFORATION Specify Footage Size Action Production	Size Casing Set (In O.D.) 8-5/8" N RECORD ge of Each Interval Po	Weight Lbs./Ft. 20#	Setting Depth 267' Acid, (Amount and Liner Run	Type of Cement 60/40 Poz Fracture, Shote Kind of Mate	# Sacks Used 170 , Cement Sorial Used)	Additives 2% gel, 3%
Shots Per Foot TUBING RECORD Date of First Produ Estimated Production Per 24 Hours	Size Hole Drilled 12½" PERFORATION Specify Footage Size Action Production	Size Casing Set (In O.D.) 8-5/8" N RECORD ge of Each Interval Poses Set At Ing Method Flowing Bbls. Gas	Veight Lbs./Ft. 20# erforated Packer At	Setting Depth 267' Acid, (Amount and Liner Run as Lift Bbls.	Type of Cement 60/40 Poz Fracture, Shotd Kind of Mate	# Sacks Used 170 , Cement Sorial Used) No.	Additives 2% gel, 3% Depth Depth
TUBING RECORD Date of First Produ Estimated Production Per 24 Hours Disposition of Gas: Vented Sold	Size Hole Drilled 12½" PERFORATION Specify Footage Size Inction Production Oil Used on	Size Casing Set (In O.D.) 8-5/8" N RECORD ge of Each Interval Position Set At Ing Method Flowing Bbls. Gas	Packer At Pumping G Mcf Wate	Setting Depth 267' Acid, (Amount and Liner Run Bas Lift Bbls.	Type of Cement 60/40 Poz Fracture, Shotd Kind of Mate	# Sacks Used	Additives 2% qe1, 3% Depth Gravity Production Inter
Shots Per Foot TUBING RECORD Date of First Production Per 24 Hours isposition of Gas:	Size Hole Drilled 12½" PERFORATION Specify Footage Size Inction Production Oil Used on	Size Casing Set (In O.D.) 8-5/8" N RECORD ge of Each Interval Position Set At Set At ME Lease Open	Packer At Pumping G Mcf Wate	Setting Depth 267' Acid, (Amount and Liner Run Bas Lift Bbls.	Type of Cement 60/40 Poz Fracture, Shotd Kind of Mate Yes Other (Explain	# Sacks Used	Additives 2% qe1, 3% Depth Gravity Production Inter