

JAN 1987

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,430-00-0
County Thomas
SW NW SE Sec 23 Twp 9S Rge 33 East
West

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

1640 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Hanson "U" Well # 1

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Field Name

Producing Formation

Contractor: License # 5657
Name Slawson Drilling Company

Elevation: Ground 3115' KB 3121'

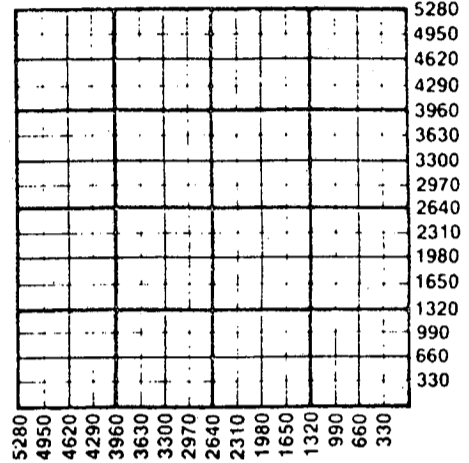
Wellsite Geologist George Mueller
Phone

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

2-14-87 2-23-87 2-24-87
Spud Date Date Reached TD Completion Date
4705
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 87-63

X Groundwater 4910 Ft North from Southeast Corner
(Well) 4890 Ft West from Southeast Corner of
Sec 23 Twp 9S Rge 33 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 3-20-87

Subscribed and sworn to before me this 24th day of March 1987
Notary Public Jacqueline J. Schick
Date Commission Expires July 28, 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Form ACO-1 (5-86)
MAR 26 1987
03-26-1987

Sec. 23 Twp. 9S Rge. 33E

Operator Name Donald C. Slawson Lease Name Hanson "U" Well # 1

Sec. 23 Twp. 9S Rge. 33W East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 4198-4265 (140, 160)
30-45-20-20 Wk. bl. decreased.
Rec. 50' Mud w/spots of Oil.
IFP: 9-18, FFP: 26-35, ISIP: 1273
FSIP: 1228.
Drlg. @ 4400'. Had DST. #2 & #3.
DST. #2: 4259-4350 (180,200,220)
Packer Failure
DST. #3: 4232-4350 (180,200,220)
30-20-20-20 Wk. bl. died. Rec. 15'
Mud/NS. IFP: 18-18, FFP: 18-18,
ISIP: 421, FSIP: 331.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WAB, TOP, HEEB, TOR, LANS, MUN CR, STK, BKC, MARM, PWE, FS, L/CHER, JZ, MISS, LTD.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), and Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes Estimated Production Per 24 Hours and a 'RELEASED' stamp dated APR 17 1989.

METHOD OF COMPLETION FROM CONFIDENTIAL Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

