

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3295

Name: David W. Clothier

Address 225 N. Market,
#333

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: David W. Clothier

Phone (316) 267-9227

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: David W. Clothier

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

01-03-90 01-10-90 01-11-90

Spud Date Date Reached TD Completion Date

API NO. 15- 15-193-20,498-00-00

County Thomas

S/2 NE SE Sec. 24 Twp. 9S Rge. 33W East West

1650 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

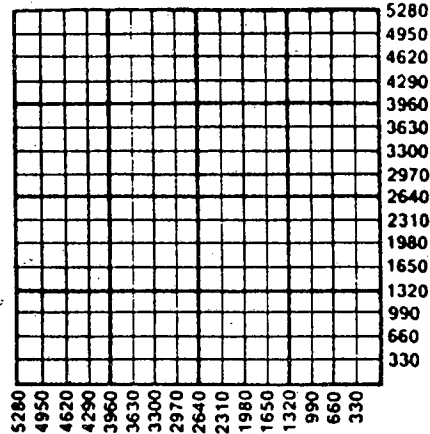
Lease Name Wilson "B" Well # 1-24

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3087' KB 3092'

Total Depth 4702 LTD PBDT N/A



Amount of Surface Pipe Set and Cemented at 323' @ 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Jack E. Goss, Agent for Operator Date 1-29-90

Subscribed and sworn to before me this 29th day of January, 19 90.

Notary Public Melanie Rau

Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Form ACO-1 (7-89)

ORIGINAL



SIDE TWO

Operator Name David W. Clothier Lease Name Wilson "B" Well # 1-24

Sec. 24 Twp. 9S Rge. 33W East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST#1, 4223-4350; Rec. 868' MW; IFP 112-325#/30"; ISIP 1235/45"; FFP 335-478/45"; FSIP 1189/60"

DST#2, 4460-4520; Rec. 20' SOCM IFP 41-41#/30"; ISIP 345#/27"; FFP 49-49#/30"; FSIP 118#/30"

| Formation Description | | |
|-----------------------|------|--------|
| Name | Top | Bottom |
| Anhydrite | 2638 | |
| Base Anhy. | 2666 | |
| Heebner | 4014 | |
| Lansing | 4056 | |
| Stark | 4270 | |
| BKC | 4332 | |
| Cherokee | 4552 | |
| Mississippi | 4640 | |
| Total Depth | 4702 | |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | | 323 | 60/40 Poz | 200 | 2% Gel, 3% CC |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|-------|
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TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

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