

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 125 N. Market, Suite 1075

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Joel Alberts

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

09/28/91 10/06/91 10/06/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20575-00-00

County Thomas

W/2 - NW - NW Sec. 26 Twp. 9 Rge. 33  E  W

4620  Feet N (circle one) of Section Line

4950  Feet E (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
NE,  NW or SW (circle one)

Lease Name Hansen Well # 1

Field Name wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3147 KB 3154

Total Depth 4720 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 340 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan As Directed  
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 1400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RELEASED

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title AGENT Date 11/14/91

Subscribed and sworn to before me this 14<sup>th</sup> day of November, 19 91.

Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-17-92

DEC 8 8 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
G  Wireline Log Received  
C  Geologist Report Received

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

Distribution  
 SWD/Rep  NGPA  
 Plug  Other  
(Specify)

NOV 15 1991  
11-15-1991  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-91)

PI

ORIGINAL

Sec. 26 Twp. 9S Rge. 33  
 East  
 West

County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: R. A. Guard

Log Name	Formation (Top), Depth and Datums		Sample Datum
	Top	Datum	
Anhydrite	2680		
Heebner	4050		
LKC	4090		
Pawnee	4491		
Ft. Scott	4552		
Cherokee	4583		
Mississippi	4676		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	23	337	60/40 poz	190	3% CC, 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production		SVD or Inj		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-193 - 20575-00-00

ORIGINAL

HANSEN #1

NOV 1 4

CONFIDENTIAL

DST #1 4252-83, 30/30/15/0, rec. 360' mud. FP 195/195-195/195, SIP 384-misrun.

DST #2 4252-4355, 30/30/30/30, rec. 10' mud. FP 30/30-30/30, SIP 567/355.

DST #3 4472-4520, 30/30/30/30, rec. 5' osm. FP 30/30-30/30, SIP 40/40.

DST #4 4512-4650, 30/30/20/0, rec. 140' mud. FP 101/101-101/101, SIP 926/not taken.

RELEASED

DEC 0 8 1992

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

NOV 15 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-312-27, Russell, Kansas  
 Phone 316-311-31, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

15-193-20575-00-00  
**ORIGINAL**  
**ALLIED CEMENTING CO., INC.**  
 Home Office P.O. Box 311 Russell, Kansas 67665

No. 2372

New

Date	10-6-91	Sec.	26	Twp.	95	Range	33W	Called Out		On Location		Job Start	8:45 PM	Finish	9:00 AM	
Lease	Hansen	Well No.	1	Location				Oakley west Exit IN	County	Thomas	State	Ks				
Contractor	Blue Goose Drlg															
Type Job	plug															
Hole Size	7 7/8		T.D. 4720													
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner 5W2N1W1N  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration Inc.  
 Street KS B&T Bldg, #1531, 125N Market  
 City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. ~~XXXXXX~~  
 X ~~XXXXXX~~

1 Flowseal CEMENT  
 Amount Ordered 210 @ 6 1/2 gal

**EQUIPMENT**

Pumptrk	No. 153	Cementer	Dave
		Helper	Jerald
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	218	Driver	Jason
Bulktrk		Driver	

Consisting of			
Common	126	610	768.60
Poz. Mix	84	240	201.60
Gel.	8	675	54.00
Chloride			
Quickset			
	25 # FloSeal	100	25.00
Sales Tax			
Handling		1.00	210.00
Mileage	16m	.04	134.40
Sub Total			1393.60
Total			

<b>DEPTH of Job</b>	
Reference:	380.00
Pump trk clay	
200 per mile	3200
plug	21.00
Sub Total	433.00
Tax	
Total	

Remarks: 25 sk @ 2700  
 100 + 1 flowseal @ 1850  
 40 @ 375  
 10 @ 40 wk plug  
 15 Rathole 20 Water well

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 STATE CORPORATION COMMISSION  
 NOV 15 1991  
 CONSERVATION DIVISION  
 Wichita, Kansas

# ALLIED CEMENTING CO., INC.

No. 2144

Home Office P. O. Box 31

Russell, Kansas 67665

15-193-20575-00-00

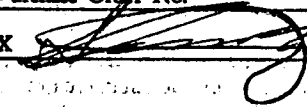
CONFIDENTIAL

Date	9-28-91	Sec	26	Twp	9 <sup>s</sup>	Range	33 <sup>w</sup>	Called Out	1:15 P.M.	On Location	4:45 P.M.	Job Start	5:00 P.M.	Finish	5:30 P.M.
Lease	Hansen	Well No.	1	Location	Oakley (2nd Exit) INSU2N			County	Thomas	State	Ks.				
Contractor	Blue Goose Drilling Co. Rig #1														
Type Job	Set Surface Pipe														
Hole Size	12 1/4"		T.D.	340'											
Csg.	8 7/8"		Depth	336'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum	-											
Meas Line			Displace	X											
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration, Inc  
 Street KSB&T Bldg, Suite 1075, 125 N. Mark  
 City Wichita, State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_  
 X   
 CEMENT

Amount Ordered 190 sks @ 2.00/sk = 380.00

Consisting of  
 Common 114 sks @ 6.10/sk = 695.40  
 Poz. Mix 76 sks @ 2.40/sk = 182.40  
 Gel. 3 sks = N/C  
 Chloride 6 sks @ 21.00/sk = 126.00  
 Quickset

Handling	4.00/sk (190 sks)	190.00
Mileage	2.04/sk/mi. (16 mi.)	121.60
Sub Total		1315.40
Total		

Floating Equipment Thanks

EQUIPMENT		
No.	Cement	
Pumptrk 191	Helper	Gary H. Wayne, Mo.
No.	Cement	
Pumptrk	Helper	
	Driver	Joe S.
Bulktrk #212	Driver	

DEPTH of Job		
Reference	Description	Amount
#1	Pumptruck - surface	380.00
#13	mileage @ 2.00/mi.	32.00
	1-8 7/8" wooden plug	42.00
	Sub Total	454.00
	Tax	
	Total	

Remarks: Cement Circulated.

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 NOV 08 1992  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 15 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

FROM CONFIDENTIAL